

**FINANCIAL REPORT FOR THE HALF YEAR ENDED  
31 DECEMBER 2022**



**IPB**

IPB PETROLEUM LTD  
(ACN 137 387 350)



DIRECTORS' REPORT  
FOR THE HALF YEAR ENDED 31 DECEMBER 2022

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IPB Petroleum Limited (ACN 137 387 350)

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# DIRECTORS' REPORT

## FOR THE HALF YEAR ENDED 31 DECEMBER 2022

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The Directors present their report of IPB Petroleum Limited ('IPB Petroleum') ('Company') ('IPB') and subsidiaries ('Group') for the Half Year ended 31 December 2022 and the independent auditor's review report thereon.

### Board of Directors

The Board of Directors of the Company ('Board') has been in office since the start of the Half Year to date of this report unless otherwise stated:

#### **Bruce G McKay**

**Non-Executive Director and Chair**

**Qualifications**

BSc (Hons), FAICD, FIEAust

#### **Brendan Brown**

**Managing Director**

**Qualifications**

BSc, BE (Hons), MBA (Melb), F.Fin

#### **Philip Smith**

**Technical Director**

**Qualifications**

BSc Physics (Hons), MSc Geophysics, Grad Dip App Fin & Inv

#### **Geoffrey King**

**Non-Executive Director**

**Qualifications**

BSc (Hons),GAICD

### Company Secretary

**Martin Warwick**

**Qualifications**

CA, MBA, ACIS,ACSA BSc

# DIRECTORS' REPORT

## FOR THE HALF YEAR ENDED 31 DECEMBER 2022

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### Review of Operations

The loss for the Company amounted to \$341,551 (31 December 2021: \$178,481)

#### PERMIT WA-424-P (IPB 100%)

A revised farmout process continued during the half year with certain parties including past parties who have yet to provide funding, expressing continuing interest in IPB's WA-424-P asset and undertaking further due diligence activities.

The Company continued with environmental planning work, as well as "Declaration of Location" study work associated with the existing oil discovery at Gwydion in WA-424-P. The Company submitted its application for a Declaration of Location prior to the half year end.

Such work is anticipated to support a retention lease strategy should current farmout discussions continue to be delayed or inconclusive within an acceptable timeframe, or the Company not be granted an extension in relation to the work programme to drill the proposed Idris well before 17 June 2023 (as per current permit terms). The Company is currently finalising an extension application to NOPTA to extend the time to drill Idris.

The Company completed engineering and scoping works in preparation for a retention lease application and also largely completed other early stage potential low cost development options for the oil discovered at Gwydion in WA-424-P on a downside scenario. This would require the granting of a production licence which would follow the successful granting of a retention lease if and when granted, and following further detailed potential development work.

If the Company is not successful in its applications for an extension or a retention lease there is the real possibility the Company may lose its interest in the exploration permit WA-424-P.

IPB through the NERA consortium finalized a seismic environmental plan (EP) lodgement document. Unfortunately delays associated with increased requirements, as advised by NOPSEMA, to expanded dialogue with potentially interested parties has delayed submission of the relevant EP.

#### OTHER ACTIVITIES

IPB reviewed a number of other asset opportunities, and is currently working detailed due diligence on potential oil and gas E&P opportunities, with one particular notable opportunity in North America which may, if successful, complement its existing business plan and stated strategy.

#### Activities – Corporate and Financial

The Company completed an Institutional Placement in July of 33,333,333 new shares at 0.9 cents each with a 1-for-2 shares free attaching option with an exercise price of 1.8 cents, raising \$300,000 before brokerage costs paid of \$18,000.

IPB also issued in September 86,181,693 shares at 0.9 cents each with a 1-for-2 free attaching option (again with an exercise price of 1.8 cents) under a non-renounceable prospectus rights issue, raising \$775,635 before costs due at the end of the quarter including some associated with the placement above of approximately \$60,000.

Options issued above expire on 15 July 2023 if unexercised.

For further details refer to the accompanying Financial Statements and Notes.

#### PERMIT HOLDINGS AND INTERESTS

As at the end of the Half Year, and also as at the date of this report, the Company held an interest in the Browse Basin exploration permit **WA-424-P** (IPB 100% and Operator).

#### Dividends

The Directors have not declared a dividend for the reporting period ended 31 December 2022

### Events occurring after the reporting period

On 16 February 2023, the Company successfully completed a Placement to sophisticated and professional investors of 97,425,806 new ordinary shares at 0.9 cents per new ordinary share raising a further \$0.87 million before associated costs totalling approximately 6.5%.

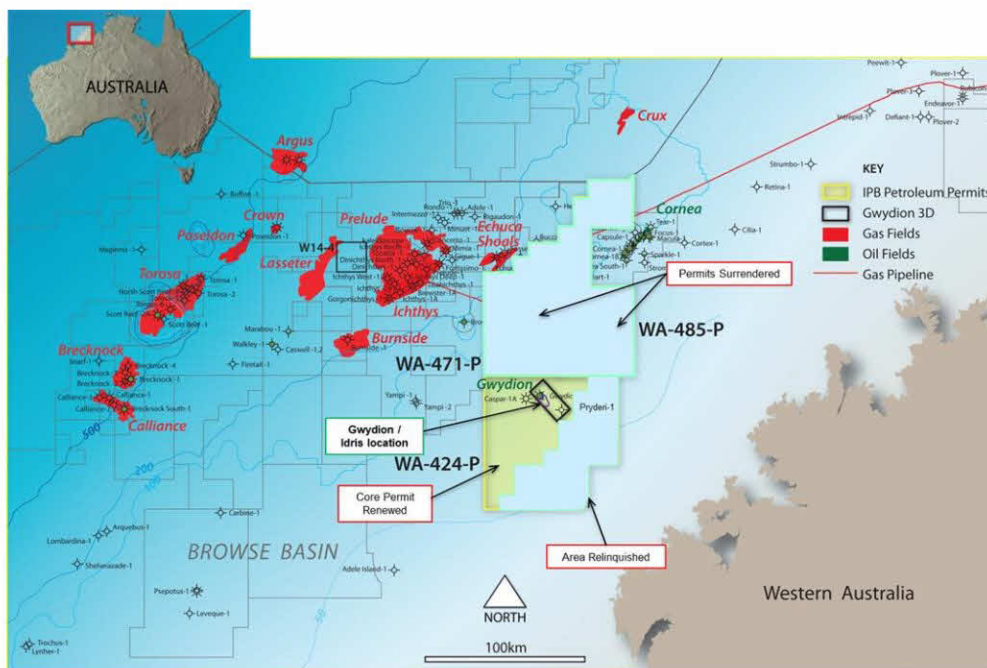
The Company also lodged a 1 for 2 rights issue on 3 March 2023 to raise additional funds for its ongoing business activities and potential complementary new business activities.

# DIRECTORS' REPORT FOR THE HALF YEAR ENDED 31 DECEMBER 2022

## WA424P Farmout

As at the date of this report IPB has not received remittances from a proposed farminee despite various representations of revised forward remittance schedules.

Whilst continuing to entertain a dialogue with the proposed farminee, IPB has embarked on a process to source and consider other alternative potential proposals or transactions to provide funding for the proposed Idris appraisal well as well as complementary new ventures opportunities. The Company is also preparing documentation for the application of a Suspension and Extension and or a Retention Lease application for submission during the current half year ending June 2023.



Location Map: IPB Petroleum Permit WA-424-P Browse Basin Offshore North West Australia

## Rounding of amounts to nearest dollar

In accordance with ASIC Corporations (rounding in Directors' Reports) Instrument 2016/191, the amounts in the Directors' Report have been rounded to the nearest dollar, unless otherwise specified.

## Auditor's independence declaration

A copy of the auditor's independence declaration for the Half Year ended 31 December 2023 has been received as required under Section 307C of the Corporations Act 2001 and is included on page 6. The Directors' Report is made in accordance with a resolution of the Board.

On behalf of the Board

Bruce McKay  
Non- Executive Chairman  
Dated at Melbourne this 16<sup>th</sup> day of March 2023

Brendan Brown  
Managing Director  
Dated at Melbourne this 16<sup>th</sup> day of March 2023

**AUDITOR'S INDEPENDENCE DECLARATION UNDER SECTION 307C OF THE CORPORATIONS ACT 2001 TO THE DIRECTORS OF IPB PETROLEUM LIMITED**

I declare that, to the best of my knowledge and belief, during the half-year ended 31 December 2022 there have been:

- no contraventions of the auditor independence requirements as set out in the *Corporations Act 2001* in relation to the review; and
- no contraventions of any applicable code of professional conduct in relation to the review.

William Buck

William Buck Audit (Vic) Pty Ltd  
ABN 59 116 151 136

A. A. Finnis

A. A. Finnis  
Director  
Melbourne, 16<sup>th</sup> March 2023

**IPB Petroleum Limited Consolidated**  
**ACN 137 387 350**  
**Statement of Profit or Loss and Other Comprehensive Income**  
**For the Half Year ended 31 December 2022**

	Note	31 December 2022 \$	31 December 2021 \$
Other income	Note 3	3,431	215
Employee benefits and directors' fees	Note 4	(173,940)	(73,888)
Consulting & Contractors		(19,866)	(16,059)
Legal, Audit & Accounting		(23,477)	(21,716)
Shareholder Relations		(43,291)	(17,031)
Listing & Filing Fees		(31,330)	(28,189)
Occupancy		(272)	(272)
Travel expenses		(3,180)	-
Other expenses		(49,626)	(21,541)
<b>Loss before income tax</b>		<u>(341,551)</u>	<u>(178,481)</u>
Income Tax expense		-	-
<b>Net Loss for the half year</b>		<u>(341,551)</u>	<u>(178,481)</u>
<b>Other comprehensive loss for the half year</b>		<u>-</u>	<u>-</u>
<b>Total comprehensive loss for the half year</b>		<u>(341,551)</u>	<u>(178,481)</u>
<b>Earnings per share</b>			
<b>From continuing operations:</b>			
Basic earnings per share (cents)		(0.082)	(0.055)
Diluted earnings per share (cents)		(0.082)	(0.055)

*The above Statement of Profit & Loss and Other Comprehensive Income should be read in conjunction with the accompanying Notes.*

**IPB Petroleum Limited Consolidated**  
**ACN 137 387 350**  
**Statement of Financial Position**  
**As at 31 December 2022**

	Note	31 December 2022 \$	30 June 2022 \$
<b>Current Assets</b>			
Cash and Cash Equivalents		983,157	337,169
Trade and Other Receivables		25,936	20,514
Other Current Assets		10,007	25,018
<b>Total Current Assets</b>		<u>1,019,100</u>	<u>382,701</u>
<b>Non-Current Assets</b>			
Exploration and Evaluation Assets	Note 5	4,036,231	3,965,491
<b>Total Non-Current Assets</b>		<u>4,036,231</u>	<u>3,965,491</u>
<b>Total Assets</b>		<u>5,055,331</u>	<u>4,348,192</u>
<b>Current Liabilities</b>			
Trade and Other Payables		58,378	58,135
<b>Total Current Liabilities</b>		<u>58,378</u>	<u>58,135</u>
<b>Total Liabilities</b>		<u>58,378</u>	<u>58,135</u>
<b>Net Assets</b>		<u>4,996,953</u>	<u>4,290,057</u>
<b>Equity</b>			
Issued Capital	Note 6	20,248,393	19,256,238
Reserves	Note 7	246,030	231,879
Accumulated Losses		(15,497,470)	(15,198,060)
<b>Total Equity</b>		<u>4,996,953</u>	<u>4,290,057</u>

*The above Statement of Financial Position should be read in conjunction with the accompanying Notes.*



**IPB Petroleum Limited Consolidated**  
**ACN 137 387 350**  
**Statement of Changes in Equity**  
**For the Half Year ended 31 December 2022**

	Issued Capital \$	Reserves \$	Accumulated Losses \$	Total Equity \$
<b>Balance at 1 July 2021</b>	18,436,738	231,879	(14,822,973)	3,845,644
<b>Comprehensive Income</b>				
Loss for Half Year	-	-	(178,481)	(178,481)
<b>Total Comprehensive Income for half year</b>	-	-	(178,481)	(178,481)
<b>Transactions with owners, in their capacity as owners, and other transfers</b>				
Proceeds from issues of shares	875,000	-	-	875,000
Less transaction costs	(55,500)	-	-	(55,500)
<b>Total Transactions with owners and other transfers</b>	819,500	-	-	819,500
<b>Balance at 31 December 2021</b>	19,256,238	231,879	(15,001,454)	4,486,663
<b>Balance at 1 July 2022</b>	19,256,238	231,879	(15,198,060)	4,290,057
<b>Comprehensive Income</b>				
Loss for Half Year	-	-	(341,551)	(341,551)
<b>Total Comprehensive Income for half year</b>	-	-	(341,551)	(341,551)
<b>Transactions with owners, in their capacity as owners, and other transfers</b>				
Proceeds from issues of shares	1,075,635	-	-	1,075,635
Less transaction costs	(83,480)	-	-	(83,480)
Share based payments expense	-	56,293	-	56,293
Options Lapsed	-	(42,142)	42,142	-
<b>Total Transactions with owners and other transfers</b>	992,155	14,151	42,142	1,048,447
<b>Balance at 31 December 2022</b>	20,248,393	246,030	(15,497,470)	4,996,953

*The above Statement of Changes in Equity should be read in conjunction with the accompanying Notes.*

**IPB Petroleum Limited Consolidated**  
**ACN 137 387 350**  
**Statement of Cash Flows**  
**For the Half Year ended 31 December 2022**

	Note	31 December 2022 \$	31 December 2021 \$
<b>Cash Flows from Operating Activities</b>			
Payments to suppliers and employees		(278, 858)	(222,234)
Interest received	Note 3	3,431	215
<b>Net Cash Outflow from Operating Activities</b>		<u>(275,427)</u>	<u>(222,019)</u>
<b>Cash Flows from Investing Activities</b>			
Payments for exploration & evaluation expenditure		(70,740)	(178,032)
<b>Net Cash Outflow from Investing Activities</b>		<u>(70,740)</u>	<u>(178,032)</u>
<b>Cash Flows from Financing Activities</b>			
Proceeds from issue of shares		1,075,635	875,000
Cost of issue of shares		(83,480)	(55,500)
<b>Net Cash Inflow from Financing Activities</b>		<u>992,155</u>	<u>819,500</u>
Net Increase in Cash Held		645,988	419,449
Cash and Cash Equivalents at beginning of the Half Year		337,169	167,440
<b>Cash and Cash Equivalents at End of the Half Year</b>		<u>983,157</u>	<u>586,889</u>

*The above Statement of Cash Flows should be read in conjunction with the accompanying Notes.*

**IPB Petroleum Limited Consolidated**  
**ACN 137 387 350**  
**Notes to the Financial Statements**  
**For the Half Year Ended 31 December 2022**

IPB Petroleum is a publicly listed company limited by shares and is listed in Australia on the ASX. It is incorporated and domiciled in Australia. The registered office of IPB Petroleum and the principal place of business is Suite 307, 530 Little Collins St, Melbourne Victoria 3000.

### **1. Statement of Significant Accounting Policies**

This condensed consolidated interim financial report for the half year reporting period ended 31 December 2022 has been prepared in accordance with Australian Accounting Standard AASB 134 Interim Financial Reporting and the Corporations Act 2001. Compliance with AASB 134 ensures compliance with International Financial Reporting Standard IAS 34 Interim Financial Reporting. The Group is a for-profit entity for financial reporting purposes under Australian Accounting Standards.

This condensed consolidated interim financial report does not include all the notes of the type normally included in an annual financial report. Accordingly, this report is to be read in conjunction with the annual report for the year ended 30 June 2022 and any public announcements made by IPB Petroleum Limited during the interim reporting period in accordance with the continuous disclosure requirements of the Corporations Act 2001.

In accordance with ASIC Corporations (rounding in Financial/Directors' Reports) Instrument 2016/191, the amounts in the Financial and Directors' Report have been rounded to the nearest dollar, unless otherwise specified.

The accounting policies and methods of computation adopted in the preparation of this financial report for the half year under review are consistent with those adopted in the annual financial statements for the year ended 30 June 2022, unless otherwise stated.

### **New Accounting Standards**

The consolidated entity has adopted all of the new or amended Accounting Standards and Interpretations issued by the Australian Accounting Standards Board ('AASB') that are mandatory for the current reporting period.

Any new or amended Accounting Standards or Interpretations that are not yet mandatory have not been early adopted.

### **2. Going Concern**

As at 31 December 2022 the Group held approximately \$0.98 million in cash with no debt. Net cash outflows from Operating Activities for the 6 months to December 2022 was approximately (\$0.275 million). Cash outflows from Investing Activities for the 6 months to December 2022 was approximately (\$0.071 million).

With reference to Note 11 – post balance date, the Company completed a successful Placement to sophisticated and professional investors of 97,425,806 new ordinary shares at 0.9 cents per new ordinary share raising a further \$0.87 million before associated costs totalling approximately 6.5%.

The Company also lodged a 1 for 2 rights issue on 3 March to raise additional funds for its ongoing business activities and potential complementary new business activities.

### **3. Revenue and Other Income**

	Half Year Ended 31 December 2022	Half Year Ended 31 December 2021
	\$	\$
Interest Received	3,431	215
	<hr/> 3,431	<hr/> 215

**IPB Petroleum Limited Consolidated**  
**ACN 137 387 350**  
**Notes to the Financial Statements**  
**For the Half Year Ended 31 December 2022**

<b>4. Employee benefits and directors' fees</b>	Half Year Ended 31 December 2022	Half Year Ended 31 December 2021
	\$	\$
Cash Remuneration – booked to P+L	117,647	73,888
Share Based Payments Expense	56,293	-
	173,940	73,888

<b>5. Exploration and Evaluation</b>	Half Year Ended 31 December 2022	Year Ended 30 June 2022
<b>Non-Current</b>	\$	\$
Exploration Expenditure		
- Exploration & Evaluation Phase	7,175,000	7,140,261
Less Accumulated Impairment Losses	(3,138,770)	(3,138,770)
Total exploration expenditure	4,036,231	3,965,491

**Exploration Expenditure**

Capitalised costs amounting to \$17,740 (30 June 2022: \$230,942) have been included in cash flows from investing activities in the statement of cash flows.

**(a) Movement in Carrying Values**

Movements in the carrying amounts for exploration permit between the beginning and the end of the current half year:

<b>Exploration Permit - Area of Interest</b>	<b>WA-424-P</b>
	\$
Balance as at 1 July 2022	3,965,491
Additions during the period	17,340
Balance as at 31 December 2022	4,036,231

**Exploration permit commitments and tenure risks**

The terms and conditions of the exploration permits held by IPB Petroleum require guaranteed annual work commitments to be completed. Whilst not a liability in terms of the relevant accounting standards and therefore not recordable in the company's Statement of Financial Position, a failure to meet a guaranteed work commitment may render a permit liable to be cancelled, unless an extension of time or waiver of the requirement is granted by government. If an exploration permit were cancelled, the Company would be required to fully impair the carrying value of the exploration and evaluation expenditure associated with the subject permit. In relation to IPB Petroleum's WA-424-P Permit, the remaining firm work programme is to drill one exploration well, initially estimated at a cost of approximately \$15 million as per Title Documentation, required to be drilled before 17 June 2023.

**IPB Petroleum Limited Consolidated**  
**ACN 137 387 350**  
**Notes to the Financial Statements**  
**For the Half Year Ended 31 December 2022**

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**Carrying Values for exploration and evaluation expenditure**

Recoverability of the carrying amount of exploration, development and sale of petroleum assets is dependent on the successful exploration, development and sale of commercial hydrocarbons.

In order to fund substantive future exploration activities within its permits. In November 2020 IPB executed a Farmout and Funding Agreement with Quay Resources Investments Pty Ltd, such that Quay will provide loan funding to the IPB WA 424 P Joint Venture (IPB 50% and Operator and Quay 50%) to earn its 50% interest in the Joint Venture. These loan funds have been estimated to cover the costs of drilling the remaining Primary Term work programme being the drilling of the Idris well.

As at the date of this report, the directors continue to pursue activities towards drilling the Idris appraisal well, which following the permit extension granted in December 2020 is required to be drilled by June 2023.

The directors will continue to monitor market conditions and operational outcomes so as to update their impairment assessments of these assets as and when required.

<b>6. Issued Capital</b>	Half Year Ended 31 December 2022	Year Ended 30 June 2022
	\$	\$
Fully paid ordinary shares	<u>20,248,393</u>	<u>19,256,238</u>

The company has authorised share capital amounting to 456,369,894 ordinary shares.

<b>Movement in Ordinary Shares</b>	31 Dec 2022 No.	30 Jun 2022 No.	31 Dec 2022 \$	30 Jun 2022 \$
At the beginning of the reporting period	336,854,868	286,854,868	19,256,238	18,436,738
Issue of share capital	119,515,026	50,000,000	1,075,635	875,000
Transaction costs	-	-	(83,480)	(55,500)
At the end of the reporting period	<u>456,369,894</u>	<u>336,854,868</u>	<u>20,248,393</u>	<u>19,256,238</u>

**IPB Petroleum Limited Consolidated**  
**ACN 137 387 350**  
**Notes to the Financial Statements**  
**For the Half Year Ended 31 December 2022**

<b>7. Reserves</b>	Half Year Ended 31 December 2022	Year Ended 30 June 2022
	\$	\$
Options Reserve	246,030	231,879
	<u>246,030</u>	<u>231,879</u>
<b>Employee Share Options Reserve</b>		
Opening balance for the period	231,879	231,879
Options expired during the period	(42,142)	-
Options expensed during the period	56,293	-
	<u>246,030</u>	<u>231,879</u>

The option reserve records items recognised as expenses on valuation of employee share options.

#### **8. Share-based Payments**

On 29 November 2022, and following shareholder approval, a total of 14,000,000 share options were granted to Directors and Officers of the company under the IPBLEOP as part of their remuneration package to take up ordinary shares at an exercise price of \$0.02 each. The options are fully vested and exercisable on or before 30 November 2026. The options hold no voting or dividend rights and are only transferable for the purpose of exercise.

The company established the IPB Petroleum Limited Employee Option Plan (IPBLEOP) on 20 February 2013 as a long-term incentive scheme to recognise and attract valuable Executives and incentivise them for performance which results in long-term growth in shareholder value, this plan was reapproved at the 2022 Annual General meeting.

Under the IPBLEOP options may be offered to full or parttime employees or officers of IPB Petroleum, including Directors of the company (subject to Shareholder approval), which the Board determines should be entitled to participate in the IPBLEOP. Any options granted to eligible employees or officers will be free unless the Board determines otherwise.

Any vesting conditions, exercise price and life of the options will be set by the Board at its discretion. The Board may determine and specify at the time of grant of options:

- i. the time periods or other conditions that must be satisfied before options are vested; and/or
- ii. any exercise conditions that must be satisfied before options can be exercised.

Subject to the satisfaction of any applicable vesting and/or exercise conditions before options can be exercised, options are exercisable during the specified exercise period, or within 6 months of certain prescribed events such as retirement, death and permanent disability, by giving notice of the exercise to the company and by paying the exercise price for the options exercised. Each option entitles the holder to subscribe for one share. The Shares allotted upon exercise of the options will rank equally in all respects with all other issued ordinary shares of the company. The company applied for official quotation on ASX of those shares after they were issued.

At the date of this report, the following options over unissued ordinary shares of IPB Petroleum Limited are detailed as follows:

**IPB Petroleum Limited Consolidated**  
**ACN 137 387 350**  
**Notes to the Financial Statements**  
**For the Half Year Ended 31 December 2022**

Grant date	Exercise price	Number of shares under option	Expiry Date
7 December 2020	5.65 cents	4,250,000 <sup>1</sup>	7 December 2024
15 July 2022	1.8 cents	16,666,667 <sup>2</sup>	15 July 2023
15 September 2022	1.8 cents	43,090,842 <sup>2</sup>	15 July 2023
29 November 2022	2.0 cents	14,000,000 <sup>1</sup>	30 November 2026

*1 These options were issued under IPB Petroleum Limited Employee Option Plan (IPBLEOP) following shareholder approval at the 2020 and 2022 Annual General Meetings and were issued to Directors and an Officer of the company. These Options are fully vested.*

*2 These options were in accordance with an institutional placement of new shares and a rights issue completed and closed during the 6 months to 31 December 2022 where one free attaching option was granted for every two shares subscribed in each of the share offerings.*

Since the end of the reporting period no options were granted or exercised over unissued shares or interests in IPB Petroleum Limited or any controlled entity within the Group.

A summary of the movements of all company options issues is as follows:

	Number	Weighted Average Exercise Price \$
<b>Options outstanding as at 1 July 2022</b>	11,600,000	\$0.055
Forfeited	-	-
Exercised	-	-
Expired	(7,350,000)	\$0.0917
Issued	73,757,509	\$0.0184
<b>Options outstanding as at 31 December 2022</b>	78,007,509	\$0.0197

The fair value of the 14,000,000 options granted to employees is deemed to be additional compensation for Director and Officer contribution received during the reporting period but not paid in Base Remuneration

The fair value of employee options granted and expensed during the half year was \$56,293 (HY end Dec 2021: \$0). This is included under other expenses in the Consolidated Statement of Profit or Loss and Other Comprehensive Income.

The values of the Employee Options issued on 29 November 2022 and expensed during the Half Year to 31 December 2022 were calculated using the Black-Scholes option pricing model applying the following inputs:

- o Underlying Share Price on Date of Issue = 0.8 cents per share
- o Exercise Price= 2.0 cents
- o Expiry Date of the Options: 30 November 2026, Expected Life 3.5 years
- o Volatility 100%\*
- o Continuously Compounded Risk Free Cost of Capital: 3.44 % - Based on Australian Commonwealth Bond Market indicative rates.
- o Valuation date is the issue date being Issue Date- refer above.

\* Historical volatility of IPB Petroleum shares over the previous 6 and 12 months as it is assumed that this is indicative of future movements in IPB's share price at the valuation date.

The life of the options is based on the historical exercise patterns, which may not eventuate in the future.

**IPB Petroleum Limited Consolidated**  
**ACN 137 387 350**  
**Notes to the Financial Statements**  
**For the Half Year Ended 31 December 2022**

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## 9. Operating Segments

Management has determined that the Group has one reportable segment, being Oil and Gas Exploration in Australia.

The Group's activities are therefore classified as one business segment.

## 10. Interests in Subsidiaries

### Information about Principal Subsidiaries

The subsidiaries listed below have share capital consisting solely of ordinary shares which are held directly by the Group. The proportion of ownership interests held equals the voting rights held by the Group. Each subsidiary's principal place of business is also its country of incorporation.

Name of Subsidiary	Principal Place of Business	Ownership Interest Held by the Group	
		Half Year Ended 31 December 2022	Year Ended 30 June 2022
		%	%
IPB WA 424P Pty Ltd	Suite 307, 530 Little Collins St Melbourne VIC 3000	100	100
IPB Exploration Pty Ltd	Suite 307, 530 Little Collins St Melbourne VIC 3000	100	100

## 11. Events occurring after the reporting period

The Company successfully completed a Placement to sophisticated and professional investors of 97,425,806 new ordinary shares at 0.9 cents per new ordinary share raising a further \$0.87 million before associated costs totalling approximately 6.5%.

The Company also lodged a 1 for 2 rights issue on 3 March to raise additional funds for its ongoing business activities and potential complementary new business activities.

### *WA424P Farmout*

As at the date of this report IPB has not received remittances from a proposed farminee despite various representations of revised forward remittance schedules.

Whilst continuing to entertain a dialogue with the proposed farminee, IPB has embarked on a process to source and consider other alternative potential proposals or transactions to provide funding for the proposed Idris appraisal well as well as complementary new ventures opportunities. The Company is also preparing documentation for the application of a Suspension and Extension and or a Retention Lease application for submission during the current half year ending June 2023.

### *Seismic planning*

IPB through NERA continued to progress future seismic environmental plan activities, although the company is aware of applications submitted to NERA (consortium manager) potentially delaying the process on consultation grounds with certain potentially interested parties.

Other than as disclosed above no other matters or circumstances have arisen since the end of the financial year which, significantly affect the operations of the Group, the results of those operations, or state of affairs of the Group in future financial years.

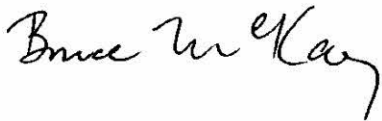


## DIRECTORS' DECLARATION

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In accordance with a resolution of the Directors of IPB Petroleum Limited (ABN 52 137 387 350), the directors of the company declare that:

1. the financial statements and notes, as set out on pages 7 to 16 are in accordance with the *Corporations Act 2001* and:
  - a) comply with Accounting Standards, AASB 134: Interim Financial Reporting; and
  - b) gives a true and fair view of the financial position as at 31 December 2022 and of the performance for the Half Year ended on that date of the group; and
2. in the Directors' opinion there are reasonable grounds to believe that the company will be able to pay its debts as and when they become due and payable;



Bruce McKay

Non-Executive Chairman

Dated this 16<sup>th</sup> day of March 2023

**IPB Petroleum Limited**  
**Independent auditor's review report**

**REPORT ON THE REVIEW OF THE HALF-YEAR FINANCIAL REPORT**

**Conclusion**

We have reviewed the accompanying half-year financial report of IPB Petroleum Limited (the Company) and the entities it controlled at the half-year's end or from time to time during the half year (the consolidated entity), which comprises the statement of financial position as at 31 December 2022, the statement of profit or loss and other comprehensive income, statement of changes in equity and statement of cash flows for the half-year ended on that date, a summary of significant accounting policies and other explanatory information, and the directors' declaration.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of IPB Petroleum Limited is not in accordance with the *Corporations Act 2001* including:

- a. giving a true and fair view of the entity's financial position as at 31 December 2022 and of its performance for the half year ended on that date; and
- b. complying with Australian Accounting Standard 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

**Basis for Conclusion**

We conducted our review in accordance with ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity*. Our responsibilities are further described in the *Auditor's Responsibilities for the Review of the Financial Report* section of our report. We are independent of the Group in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants* (including Independence Standards) (the Code) that are relevant to our audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

**Responsibility of Management for the Financial Report**

The directors of the IPB Petroleum Limited are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.



### **Auditor's Responsibilities for the Review of the Financial Report**

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including giving a true and fair view of the Company's financial position as at 31 December 2022 and its performance for the half-year ended on that date, and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

A handwritten signature in black ink that reads "William Buck".

**William Buck Audit (Vic) Pty Ltd**  
ABN 59 116 151 136

A handwritten signature in black ink that reads "Alan Finnis".

**A. A. Finnis**  
Director  
Melbourne, 16<sup>th</sup> March 2023

## DIRECTORS AND COMPANY SECRETARY

**Bruce McKay**

Non-Executive Director and Chairman

**Brendan Brown**

Managing Director

**Philip Smith**

Technical Director

**Geoffrey King**

Non-Executive Director

**Martin Warwick**

Company Secretary

## SOLICITORS

Baker & McKenzie

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Melbourne VIC 3000

## SHARE REGISTRY

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**Email** [registrars@linkmarketservices.com.au](mailto:registrars@linkmarketservices.com.au)

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## REGISTERED OFFICE AND PRINCIPAL PLACE OF BUSINESS

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## AUSTRALIAN BUSINESS NUMBER

52 137 387 350

## AUDITOR

William Buck Audit (Vic) Pty Ltd

Level 20, 181 William Street

Melbourne VIC 3000