



**IPB**

IPB PETROLEUM LTD  
(ABN 52 137 387 350)

**QUARTERLY REPORT & APPENDIX 5B**  
**for the Quarter Ending 31 December 2022**

Date: 31 January 2023



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## DECEMBER 2022 QUARTERLY ACTIVITIES REPORT

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### SUMMARY OF KEY ACTIVITIES FOR THE QUARTER

- IPB progressed discussions with the potential farminee for WA-424-P in relation to funding evidence and timing for the drilling of the proposed permit commitment well.
- IPB progressed commercial discussions and technical evaluation of a number of new ventures opportunities.
- The Company finalized and lodged “Declaration of Location” documentation relating to the Gwydion oil discovery in WA-424-P ( 100% IPB) with NOPTA, and commenced preparations in relation to a potential Retention Lease application.
- The Company held its Annual General Meeting on 28 November 2022, and received a first strike in relation to its remuneration report, while all other resolutions were passed.
- Through its membership of NERA the Company had finalized but has had to consequently defer some of the approvals processes for a proposed new seismic EP for permit WA-424-P. This was advised by NERA consortium management due to communication received during the quarter from NOPSEMA relating to recent Federal Court proceedings and outcomes relating to consultation and associated communication with potentially interested or affected parties with such proposed offshore activities relating to the EP.
- During the Quarter 9,500,000 Options expired unexercised. Following shareholder approval at the AGM 14,000,000 new options were issued to under the Company’s existing ESOP.

### PERMIT WA-424-P (IPB 100%)

During the Quarter the Company finalized and lodged a “Declaration of Location” submission relating to the Gwydion oil discovery in WA-424-P (100% IPB) with NOPTA the titles regulator. IPB has also commenced preparations in relation to a potential Retention Lease application as part of a future permit management and progressed engineering studies relating to potential development options for the oil already discovered in the permit.

As mentioned above through its membership of NERA the Company had finalized but has had to consequently had to defer some of processes for a proposed future seismic environmental plan (EP) for permit WA-424-P.

The deferral was advised by the NERA consortium management due to communication received during the quarter from NOPSEMA relating to recent Federal Court proceedings and outcomes relating to additional consultation and associated communication with potentially interested or affected parties with such proposed offshore activities relating to the EP.

## OTHER ACTIVITIES

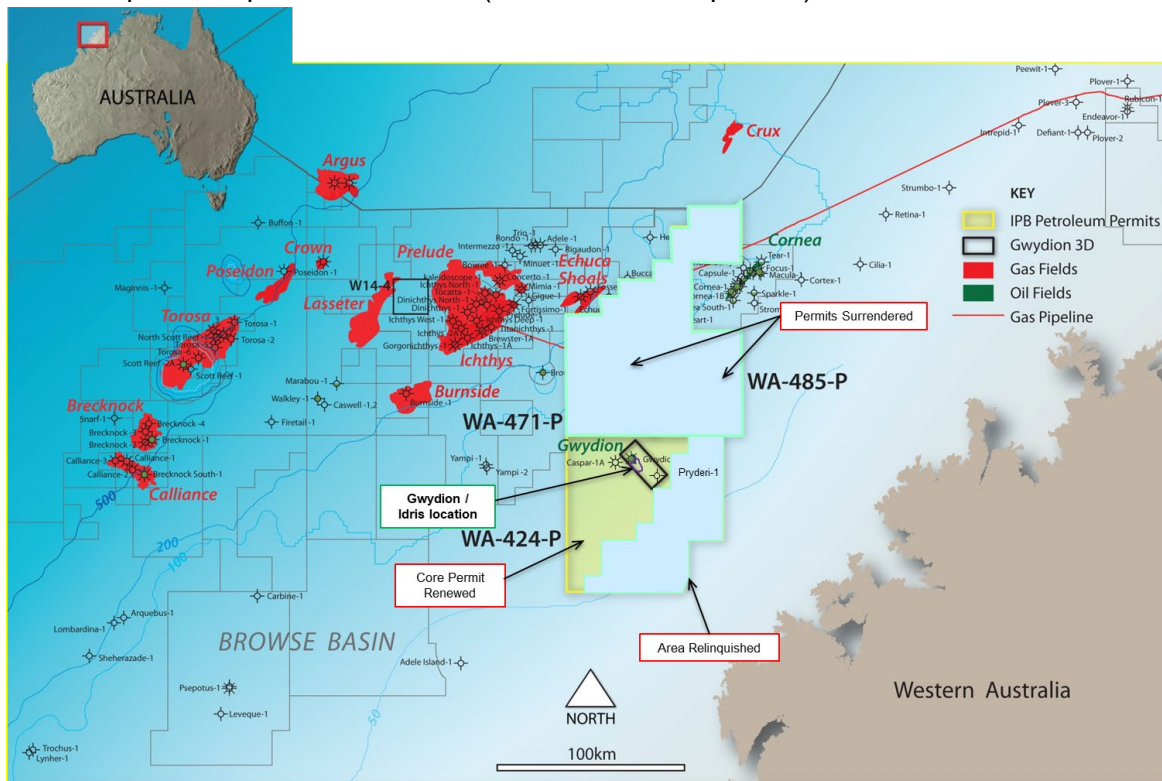
IPB reviewed a number of other asset opportunities, and is currently working detailed due diligence on potential oil and gas E&P opportunities, with one particular notable opportunity in North America which may, if successful, complement its existing business plan and stated strategy.

## ACTIVITIES – CORPORATE AND FINANCIAL

As at the end of the Quarter, IPB Petroleum had a cash balance of approximately \$0.983 million. For further details refer to the attached Appendix 5B.

## PERMIT HOLDINGS AND INTERESTS

As at the end of the Quarter, and also as at the date of this report, the Company held an interest in the Browse Basin exploration permit **WA-424-P** (IPB 100% and Operator).



**Location Map : IPB Exploration Permit WA-424-P – Browse Basin**

For further information contact Brendan Brown, Managing Director +61 3 9598 0188 or [admin@ipbpet.com.au](mailto:admin@ipbpet.com.au)

## Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

IPB Petroleum Limited

ABN

52 137 387 350

Quarter ended ("current quarter")

31 December 2022

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation (if expensed)	-	-
(b) development	-	-
(c) production	-	-
(d) staff costs	(56)	(104)
(e) administration and corporate costs	(201)	(287)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	3	3
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (provide details if material)	-	-
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(255)</b>	<b>(387)</b>
<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) exploration & evaluation (if capitalised)	(8)	(25)
(e) investments	-	-
(f) other non-current assets		

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
2.2 Proceeds from the disposal of:	-	-
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) investments	-	-
(e) other non-current assets	-	-
2.3 Cash flows from loans to other entities	-	-
2.4 Dividends received (see note 3)	-	-
2.5 Other (provide details if material)	-	-
<b>2.6 Net cash from / (used in) investing activities</b>	<b>(8)</b>	<b>(25)</b>

<b>3. Cash flows from financing activities</b>		
3.1 Proceeds from issues of equity securities (excluding convertible debt securities)	-	1,076
3.2 Proceeds from issue of convertible debt securities	-	-
3.3 Proceeds from exercise of options	-	-
3.4 Transaction costs related to issues of equity securities or convertible debt securities	-	(18)
3.5 Proceeds from borrowings	-	-
3.6 Repayment of borrowings	-	-
3.7 Transaction costs related to loans and borrowings	-	-
3.8 Dividends paid	-	-
3.9 Other (provide details if material)	-	-
<b>3.10 Net cash from / (used in) financing activities</b>	<b>-</b>	<b>1,058</b>

<b>4. Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1 Cash and cash equivalents at beginning of period	1,246	337
4.2 Net cash from / (used in) operating activities (item 1.9 above)	(255)	(387)
4.3 Net cash from / (used in) investing activities (item 2.6 above)	(8)	(25)
4.4 Net cash from / (used in) financing activities (item 3.10 above)	-	1,058

<b>Consolidated statement of cash flows</b>		<b>Current quarter \$A'000</b>	<b>Year to date (6 months) \$A'000</b>
4.5	Effect of movement in exchange rates on cash held	-	-
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	-	-
		<b>983</b>	<b>983</b>

<b>5. Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter \$A'000</b>	<b>Previous quarter \$A'000</b>
5.1 Bank balances	983	1,246
5.2 Call deposits	-	-
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
<b>5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>983</b>	<b>1,246</b>

**6. Payments to related parties of the entity and their associates**

- |   | <b>Current quarter<br/>\$A'000</b> |
|---|------------------------------------|
| 6.1 Aggregate amount of payments to related parties and their associates included in item 1 | (56)                               |
| 6.2 Aggregate amount of payments to related parties and their associates included in item 2 | (26)                               |

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

The Payments for items 6.1 above relate to Executive and Non-Executive Fees Paid.

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. <b>Financing facilities</b>	<b>Total facility amount at quarter end \$A'000</b>	<b>Amount drawn at quarter end \$A'000</b>
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 <b>Total financing facilities</b>	-	-
7.5 <b>Unused financing facilities available at quarter end</b>		n/a
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.	

8. <b>Estimated cash available for future operating activities</b>	<b>\$A'000</b>
8.1 Net cash from / (used in) operating activities (Item 1.9)	(255)
8.2 Capitalised exploration & evaluation (Item 2.1(d))	(8)
8.3 Total relevant outgoings (Item 8.1 + Item 8.2)	(263)
8.4 Cash and cash equivalents at quarter end (Item 4.6)	983
8.5 Unused finance facilities available at quarter end (Item 7.5)	-
8.6 Total available funding (Item 8.4 + Item 8.5)	983
8.7 <b>Estimated quarters of funding available (Item 8.6 divided by Item 8.3)</b>	3.7

8.8 **If Item 8.7 is less than 2 quarters**, please provide answers to the following questions:

1. Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer:

2. Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer:

3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer:

**Compliance statement**

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 31 January 2023

Authorised by: Brendan Brown - Managing Director  
(Name of body or officer authorising release – see note 4)

**Notes**

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – e.g. Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.