



IPB

IPB PETROLEUM LTD
(ABN 52 137 387 350)



QUARTERLY REPORT & APPENDIX 5B
for the Quarter Ending 31 December 2019

Date: 31 January 2020

DECEMBER 2019 QUARTERLY ACTIVITIES REPORT

SUMMARY OF KEY EVENTS FOR THE QUARTER

- Discussions progressed materially with some potential farminees and debt funders, whilst other associated due diligence activities continued.
- The Company continued with engineering and project concept and economic analysis for various potential outcomes from the proposed Idris appraisal well.
- During the Quarter, IPB continued a dialogue with NOPTA, the National Offshore Petroleum Titles Administrator, and as a result has a better understanding of the Regulator's position with respect to well testing and development activities as they may apply to Gwydion and Idris.
- The Company held its Annual General Meeting on 6 November, 2019.

PERMIT WA-424-P (IPB 100%)

Farmout and Proposed Drilling, Testing and related Activities

During the quarter IPB continued to progress discussions and information exchanges with potential farmin partners, debt financiers and their representatives. The Company has made encouraging progress with some interested parties: conversely with others, there has been little progress

The net result as at the date of this report is that IPB is cautiously encouraged with how certain discussions are progressing. However it is important to note there are no guarantees that these discussions will conclude with a binding acceptable transaction.

NOPTA Discussions

IPB maintained a constructive dialogue with NOPTA during the quarter. The Company now has a much clearer view of how NOPTA interprets the relevant Regulations in relation to proposed well testing activities. The upshot being that if Idris is drilled and successful, the Company's likely activity will be to conduct a more typical drill stem test, before determining whether to apply for a production licence and early field development plan as opposed to immediately conducting an extended well test.

If Idris is unsuccessful the options include submitting a field development plan with a production licence for Gwydion, or deferring a development and possibly applying for a retention lease.

Engineering, Study and Costing work

Further concept study work and economic analysis confirms robust economics on the success case for the proposed Idris appraisal well, and marginal but positive economics for the downside scenario of a potential development of the better quality sand unit at the original Gwydion location.

This study work has been helpful supporting discussions and finance options for a farm-in and contingent and success-based future development at Idris.

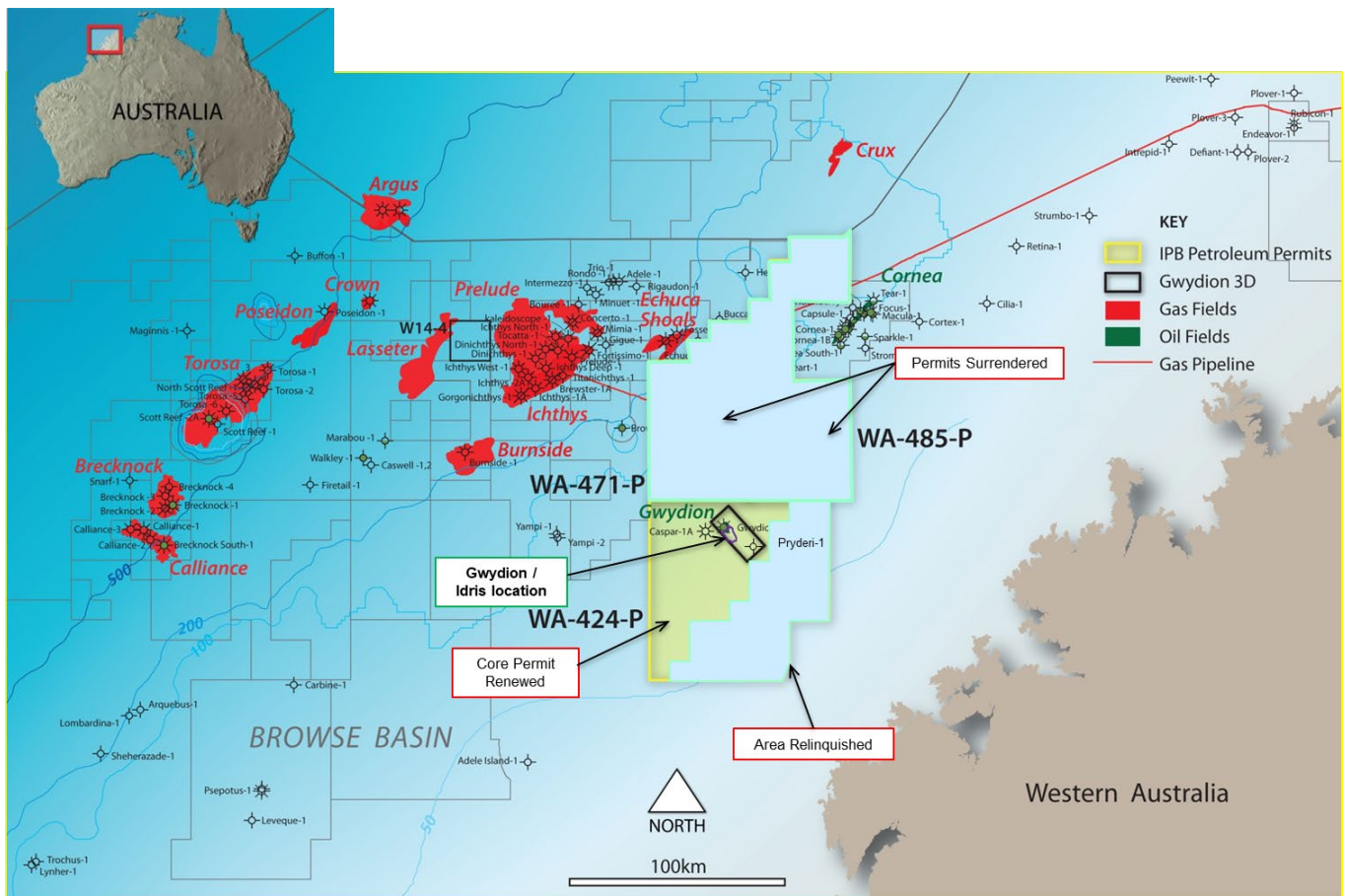
Activities – Corporate and Financial

The Company held its Annual General Meeting at 11 am on 6 November 2019.

As at the end of the quarter IPB Petroleum had a cash balance of approximately \$0.45 million with no debt. For further details refer to the attached Appendix 5B.

PERMIT HOLDINGS AND INTERESTS

As at the end of the quarter, and also as at the date of this report, the Company held an interest in the Browse Basin exploration permit **WA-424-P** (IPB 100% and Operator).



Location Map : IPB Exploration Permit WA-424-P – Browse Basin

For further information contact Brendan Brown, Managing Director +61 3 9598 0188 or admin@ipbpet.com.au

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

IPB Petroleum Limited	
ABN	Quarter ended ("current quarter")
52 137 387 350	31 December 2019

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	(117)	(212)
(b) development	-	-
(c) production	-	-
(d) staff costs	(62)	(94)
(e) administration and corporate costs	(88)	(239)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	-
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(267)	(545)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	-	-

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	-	-
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	-	-

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	712	991
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(267)	(545)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	-
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	445	445

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	445	712
5.2 Call deposits	-	-
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	445	712

6. Payments to directors of the entity and their associates	Current quarter \$A'000
6.1 Aggregate amount of payments to these parties included in item 1.2	(125)
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

Executive and Non-Executive Fees Paid.

7. Payments to related entities of the entity and their associates	Current quarter \$A'000
7.1 Aggregate amount of payments to these parties included in item 1.2	-
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

Mining exploration entity and oil and gas exploration entity quarterly report

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	-	-
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

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9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	(40)
9.2 Development	-
9.3 Production	-
9.4 Staff costs	(60)
9.5 Administration and corporate costs	(80)
9.6 Other (provide details if material)	-
9.7 Total estimated cash outflows	(180)

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	-			
10.2 Interests in mining tenements and petroleum tenements acquired or increased	-			

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here:
(Managing Director)

Date: 31 January 2020.....

Print name: Brendan Brown

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.