



IPB

IPB PETROLEUM LTD
(ABN 52 137 387 350)



QUARTERLY REPORT & APPENDIX 5B
for the Quarter Ending 31 December 2017

Date: 30 January 2018

(ASX CODE: IPB)**30 January 2018**

DECEMBER 2017 QUARTERLY REPORT

SUMMARY OF KEY EVENTS FOR THE QUARTER

- 3D Seismic reprocessing and depth conversion project in WA-424-P continued
- Proposal further developed with seismic contractor for future proposed survey and associated EP submission
- Advancement made in relation to a complementary strategy
- Renewal and partial relinquishment application work commenced for WA-424-P

PERMIT HOLDINGS AND INTERESTS AND ACTIVITIES

During the quarter no changes occurred to the interests held by IPB Petroleum (IPB or the Company) in its three petroleum exploration licenses. As at the end of the quarter, and also as at the date of this report, the Company held the following interests in three Browse Basin exploration licenses:

WA-424-P (IPB 100% and Operator)
WA-471-P (IPB 100% and Operator)
WA-485-P (IPB 100% and Operator)

WA-424-P

During the quarter the 3D seismic reprocessing and depth conversion project of 75 km² over the Idris prospect and Gwydion oil discovery progressed. The project is expected to be completed during the March quarter, with the results being incorporated into the Company's updated farmout package and associated dataroom.

IPB also completed an assessment of the Permit for the upcoming post Year 6 (ending 12 April 2018) renewal and requisite partial relinquishment application. The Company plans to lodge its application and supporting documentation with NOPTA during the March quarter. If accepted by the Joint Authority the Permit would then be renewed for a further 3 years Primary Term, followed by two optional Secondary Term years for an agreed work commitment programme from April 2018 onwards.

WA-471-P and WA-485-P

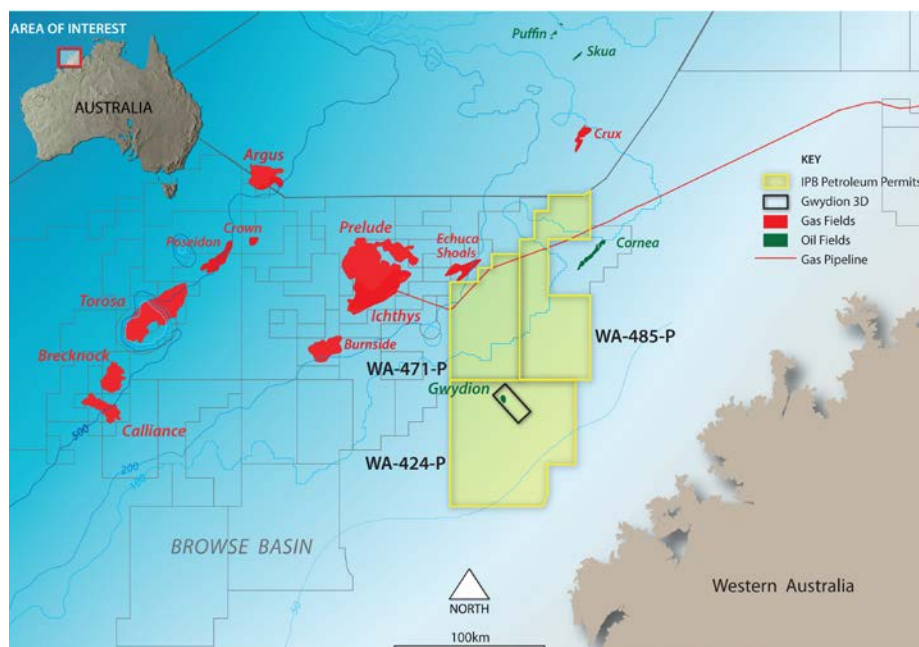
During the quarter the Company refined a proposal with a seismic contractor relating to a future survey in WA-485-P and WA-471-P permits as well as a potentially larger survey including WA-424-P. These negotiations are expected to be complete during the March quarter. IPB has been advised that the seismic contractor has

commenced work on the associated Environmental Plan that is required to be lodged with NOPSEMA for the survey(s).

Activities – Corporate and Financial

During the quarter the Company continued to make progress with its complementary business strategy initiatives.

As at the end of the quarter IPB Petroleum had a cash balance of \$0.69 million with no debt. For further details refer to the attached Appendix 5B for the quarter ended 31 December 2017.



IPB Petroleum Permits Browse Basin Offshore North West Australia

For further information contact Brendan Brown, Managing Director +61 3 9598 0188 or admin@ipbpet.com.au

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

IPB Petroleum Limited	
ABN	Quarter ended ("current quarter")
52 137 387 350	31 st Dec 2017

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	(47)	(50)
(b) development	-	-
(c) production	-	-
(d) staff costs	(14)	(60)
(e) administration and corporate costs	(2)	(143)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	-
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(63)	(253)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	-	-

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	-	273
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	(7)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	-	266

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	755	679
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(63)	(253)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	266
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	692	692

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	692	755
5.2 Call deposits		
5.3 Bank overdrafts		
5.4 Other (provide details)		
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	692	755

6. Payments to directors of the entity and their associates

Current quarter \$A'000
60
-

6.1 Aggregate amount of payments to these parties included in item 1.2

6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3

6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

Executive and Non-Executive Fees Paid.

7. Payments to related entities of the entity and their associates

Current quarter \$A'000
-
-

7.1 Aggregate amount of payments to these parties included in item 1.2

7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3

7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2

Mining exploration entity and oil and gas exploration entity quarterly report

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	-	-
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

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9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	70
9.2 Development	
9.3 Production	
9.4 Staff costs	50
9.5 Administration and corporate costs	40
9.6 Other (provide details if material)	
9.7 Total estimated cash outflows	160

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	-			
10.2 Interests in mining tenements and petroleum tenements acquired or increased	-			

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here:
(Managing Director)

Date: 30 January 2018.....

Print name: Brendan Brown

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.