



IPB

IPB PETROLEUM LTD
(ABN 52 137 387 350)



QUARTERLY REPORT & APPENDIX 5B

for the Quarter Ending 30 September 2019

Date: 31 October 2019

SEPTEMBER 2019 QUARTERLY ACTIVITIES REPORT

SUMMARY OF KEY EVENTS FOR THE QUARTER

- Discussions progressed with international potential farminees and debt funders, and associated due diligence activities commenced.
- The Company conducted a further follow up Middle East roadshow to potential farminees
- During the Quarter, IPB continued to engage with NOPTA, the National Offshore Petroleum Titles Administrator, in relation to proposed well and related flow testing activities.
- IPB was also advised by NOPTA during the quarter that its surrendered WA-485-P and WA-471-P Permits were successfully cancelled.
- The Company released its 2019 Annual Report on 30 September and dispatched its Notice of Annual General Meeting to be held on 6 November 2019.

PERMIT WA-424-P (IPB 100%)

Farmout and Proposed Drilling, Testing and related Activities

During the quarter IPB continued to progress discussions and information exchanges with potential farmin partners, debt financiers and their representatives in the Middle East.

The Company continued to progress discussions with NOPTA in relation to its proposed flow testing activities at either Idris or Gwydion (previously referred to as the proposed DLT Project). Discussions since Quarter end have confirmed that IPB will be required to apply for a Production License before any oil recovered can be sold.

As at the date of this report the Company continues to progress a dual strategy – preferably to attract a new Farminee to drill Idris and potentially develop the field should the well be successful. The fall back strategy remains to conduct an extended flow test of Idris if successful, or a potential development of Gwydion following an application and granting for a production license and a successful debt funding.

Permits WA-471-P and WA-485-P (Surrendered and Cancelled)

IPB was also advised by NOPTA during the quarter that its surrendered WA-485-P and WA-471-P Permits were successfully cancelled.

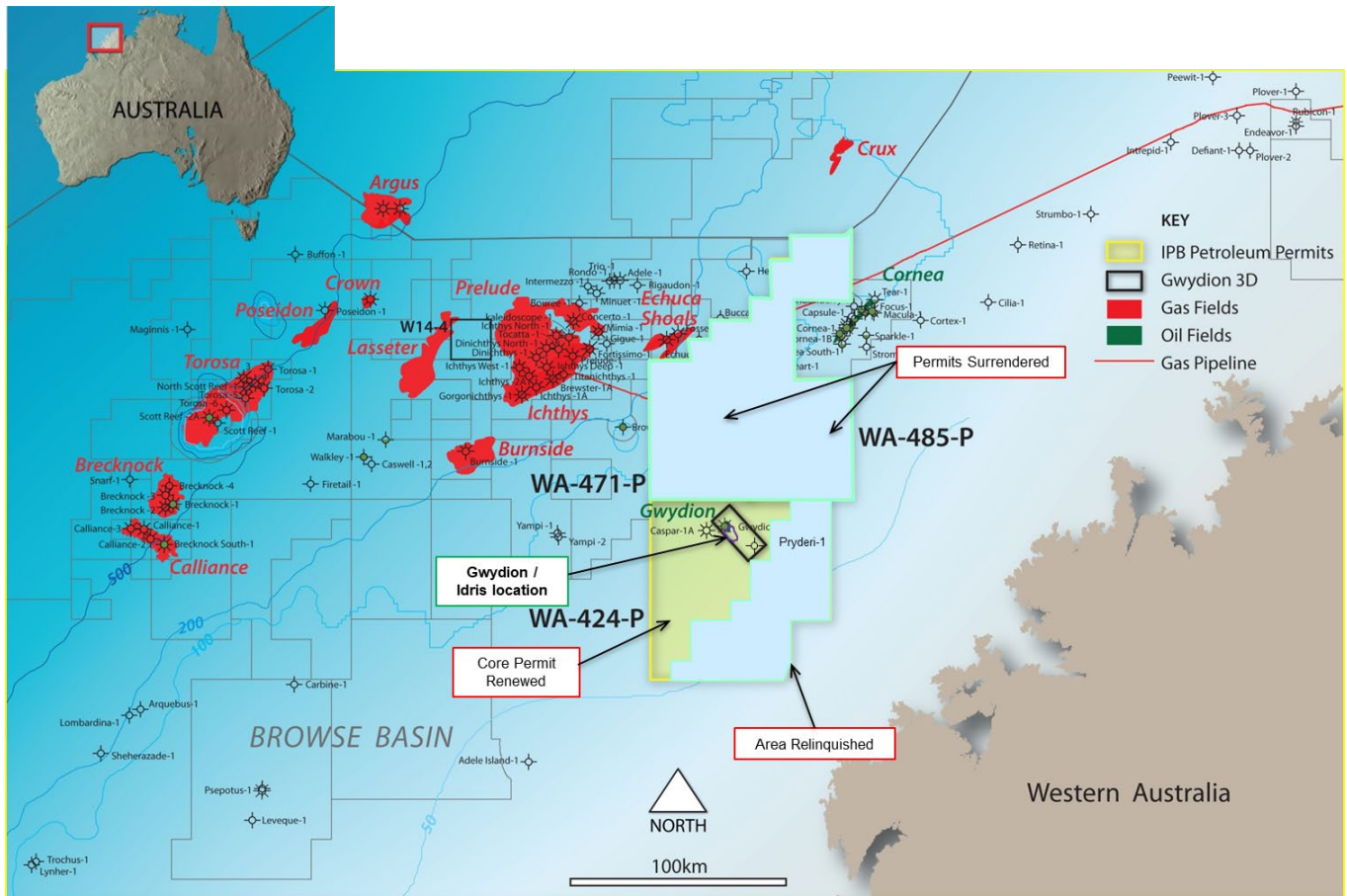
Activities – Corporate and Financial

The Company released its 2019 Annual Report on 30 September and dispatched its Notice of Annual General Meeting to be held at 11 am on 6 November 2019.

As at the end of the quarter IPB Petroleum had a cash balance of approximately \$0.712 million with no debt. For further details refer to the attached Appendix 5B.

PERMIT HOLDINGS AND INTERESTS

As at the end of the quarter, and also as at the date of this report, the Company held an interest in the Browse Basin exploration permit **WA-424-P** (IPB 100% and Operator).



Location Map : IPB Exploration Permit WA-424-P – Browse Basin

For further information contact Brendan Brown, Managing Director +61 3 9598 0188 or admin@ipbpet.com.au

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

IPB Petroleum Limited	
ABN	Quarter ended ("current quarter")
52 137 387 350	30 September 2019

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (3 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	(95)	(95)
(b) development	-	-
(c) production	-	-
(d) staff costs	(32)	(32)
(e) administration and corporate costs	(151)	(151)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	-
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(278)	(278)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	-	-

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	-	-
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	-	-

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	991	991
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(278)	(278)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	-
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	712	712

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (3 months) \$A'000

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	712	991
5.2 Call deposits	-	-
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	712	991

6. Payments to directors of the entity and their associates	Current quarter \$A'000
6.1 Aggregate amount of payments to these parties included in item 1.2	(68)
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

Executive and Non-Executive Fees Paid.

7. Payments to related entities of the entity and their associates	Current quarter \$A'000
7.1 Aggregate amount of payments to these parties included in item 1.2	-
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

Mining exploration entity and oil and gas exploration entity quarterly report

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	-	-
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

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9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	(40)
9.2 Development	-
9.3 Production	-
9.4 Staff costs	(46)
9.5 Administration and corporate costs	(110)
9.6 Other (provide details if material)	-
9.7 Total estimated cash outflows	(196)

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	-			
10.2 Interests in mining tenements and petroleum tenements acquired or increased	-			

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here:
(Managing Director)

Date: 31 October 2019.....

Print name: Brendan Brown

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.