



IPB

IPB PETROLEUM LTD
(ABN 52 137 387 350)



QUARTERLY REPORT & APPENDIX 5B

for the Quarter Ending 30 June 2019

Date: 31 July 2019

JUNE 2019 QUARTERLY ACTIVITIES REPORT

SUMMARY OF KEY EVENTS FOR THE QUARTER

- IPB Petroleum (IPB) continued to make solid progress with various technical studies and engineering and project management activities in relation to its proposed Drilling Logging and Testing Project (DLT) at the Idris and Gwydion locations.
- IPB conducted a roadshow in the Middle East to potential farminees and debt funders.
- The Company also continued to have discussions with local Australasian potential farmin partners to its WA-424-P permit.
- IPB applied to NOPTA to hand back two of its exploration permits WA-471-P and WA-485-P.
- The Company successfully placed approximately 30.3 million new shares raising a total of approximately \$1.2 million before fees and costs of just over 6%.

Since Quarter End

- Following a request, IPB provided NOPTA, the National Offshore Permit Titles Administrator, with a submission providing more detailed information on its proposed DLT Project in permit WA-424-P.
 - As of the date of this report IPB is yet to receive a response from NOPTA in this regard.
- NOPTA has advised IPB that its WA-485-P and WA-471-P Permits would be cancelled.
- Discussions continue with local and overseas potential farminees and debt funders.

PERMIT WA-424-P (IPB 100%)

Farmout and Proposed DLT Project related Activities

During the quarter and since quarter end IPB continued to have contact with potential farmin partners and their representatives in both Australasia and the Middle East.

Interest has been further enhanced through ongoing detailed technical work on the Gwydion oil discovery and proposed Idris appraisal well. In particular new reservoir simulation work and more rigorous project costings based on tenders received from all key suppliers has contributed to increased interest and confidence in the technical feasibility of the proposed DTL Project and a future full field development contingent on success at Idris.

Although likely to be technically feasible the proposed DLT project remains subject to a number of key milestones including regulatory approval, including NOPTA, and successful debt financing. As at the date of this report associated activities in this regard are ongoing and expected to continue through to the end of the current quarter.

Permits WA-471-P and WA-485-P (IPB 100%)

Both WA-471-P and WA-485-P permits reached the end of their Primary Term (3 year) work programmes in May 2019 with substantial seismic and drilling commitments incomplete.

IPB considered the cost of maintaining these permits together with their outstanding, and under the current environment unfundable, work programmes and considered it to be in the Company's best interests to hand the permits back to the Government and focus on our core WA-424-P permit and the existing oil discovery at Gwydion.

Since quarter end IPB has been advised by NOPTA that WA-471-P and WA-485-P will be cancelled. IPB has for the past two years attributed no value to WA-471-P and WA-485-P and flagged the potential loss of these two permits. Under the permit terms both IPB and the Directors of IPB will be "not in good standing" in relation to new exploration permit applications for a period of five years.

This is not expected to affect progress with the WA-424-P Permit which continues to remain in "good standing".

Activities – Corporate and Financial

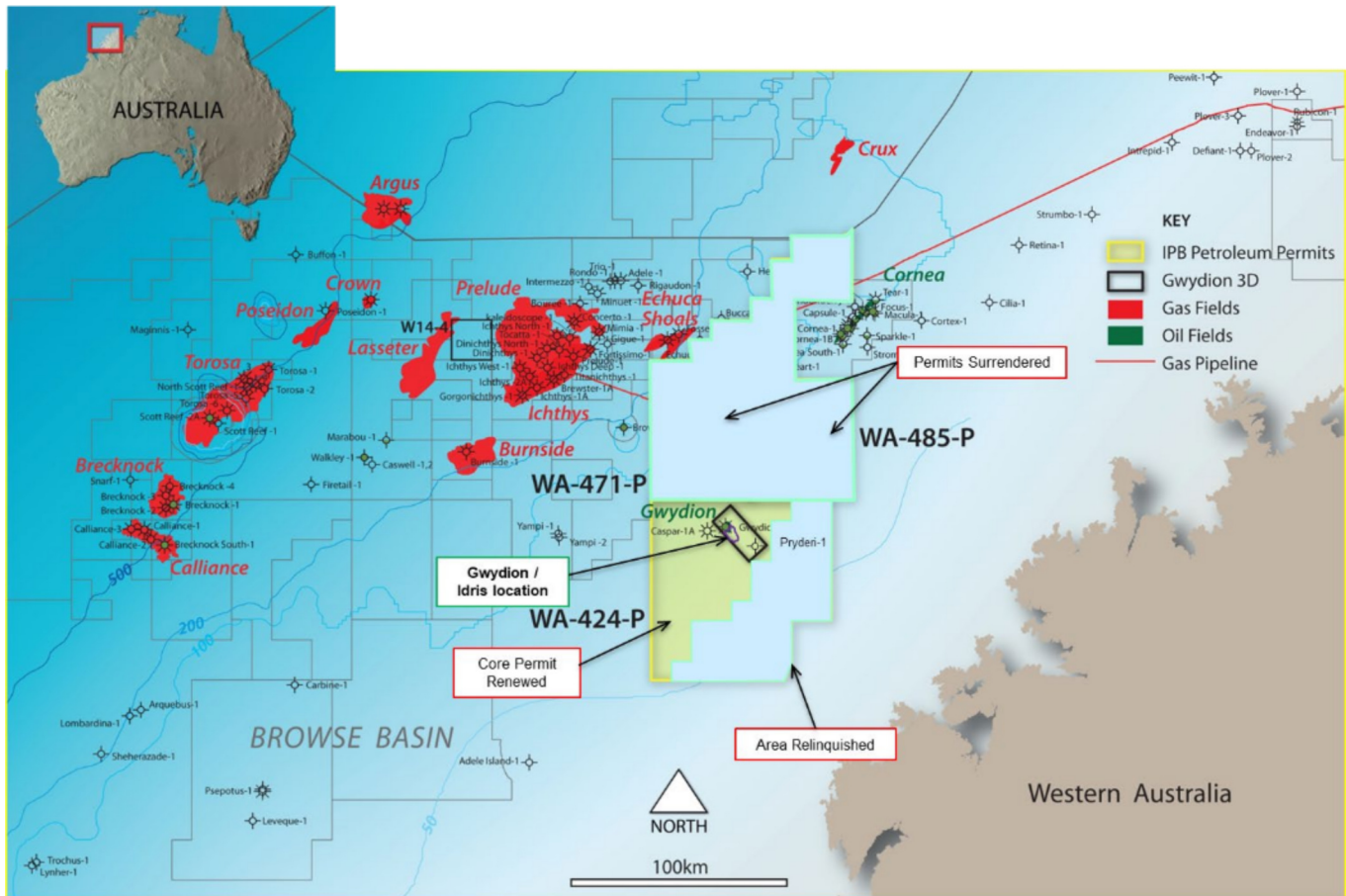
During the Quarter IPB raised \$1.133 after costs through a placement of approximately 30.3 million new shares, as a result the Company now has approximately 230.7 million ordinary shares on issue.

As at the end of the quarter IPB Petroleum had a cash balance of approximately \$1 million with no debt. For further details refer to the attached Appendix 5B.

PERMIT HOLDINGS AND INTERESTS

During the quarter the Company handed back Permits WA-471-P and WA-485-P to the Government.

As at the end of the quarter, and also as at the date of this report, the Company held an interest in the Browse Basin exploration permit **WA-424-P** (IPB 100% and Operator).



Location Map : IPB Exploration Permit WA-424-P – Browse Basin

For further information contact Brendan Brown, Managing Director +61 3 9598 0188 or admin@ipbp.com.au

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

IPB Petroleum Limited

ABN

52 137 387 350

Quarter ended ("current quarter")

June 2019

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (12 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	(179)	(484)
(b) development	-	-
(c) production	-	-
(d) staff costs	(73)	(196)
(e) administration and corporate costs	(269)	(553)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	1	1
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(520)	(1,232)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	-	-

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	1,212	2,012
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	(79)	(129)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	1,133	1,883

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	378	340
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(520)	(1,232)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4	Net cash from / (used in) financing activities (item 3.10 above)	1,133	1,883
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	991	991

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (12 months) \$A'000

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	991	378
5.2 Call deposits	-	-
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	991	378

6. Payments to directors of the entity and their associates

- 6.1 Aggregate amount of payments to these parties included in item 1.2
- 6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

Current quarter \$A'000
(118)
-

Executive and Non-Executive Fees Paid.

7. Payments to related entities of the entity and their associates

- 7.1 Aggregate amount of payments to these parties included in item 1.2
- 7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2

Current quarter \$A'000
-
-

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	-	-
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

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9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	(40)
9.2 Development	-
9.3 Production	-
9.4 Staff costs	(47)
9.5 Administration and corporate costs	(80)
9.6 Other (provide details if material)	-
9.7 Total estimated cash outflows	(167)

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	-			
10.2 Interests in mining tenements and petroleum tenements acquired or increased	-			

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here:
(Managing Director)

Date: 31 July 2019.....

Print name: Brendan Brown

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.