

18 April 2018

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## PLACEMENT COMPLETED TO RAISE \$0.95 MILLION

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IPB Petroleum Limited “IPB Petroleum” (ASX: IPB or the Company) announces that it has received firm subscriptions for a Placement of approximately 23.75 million new shares to be issued at 4.0 cents per share to Institutional, Professional and Sophisticated investors both domestically and internationally. The placement of 20,033,525 shares was affected utilising the Company’s capacity to issue shares under ASX Listing Rule 7.1A with the remaining 3,716,475 shares being issued under ASX Listing Rule 7.1.

The proceeds of the Placement will be applied towards funding activities including:

- Progress Pre FID drilling planning and testing works for WA-424-P, requisite regulatory approval applications, environmental planning, engineering studies and commercial negotiations and proposed debt funding activities.
- Ongoing permit study work and seismic EP works,
- General working Capital and Administration,
- Farmout related activities

The Placement managed by Sanlam Private Wealth Ltd (Sanlam) and received good support from larger existing and new professional and sophisticated investors.

The Placement price of 4.0 cents represents an approximate 13% discount to IPB’s 15 day trailing volume weighted average price of 4.6 cents.

Settlement of the shares is expected to occur on Monday 29<sup>th</sup> April 2019.

Following settlement of the Placement shares, the Company’s issued share capital will expand from approximately 200.3 million ordinary fully paid shares to approximately 224.1 million fully paid ordinary shares.

IPB’s cash balance at end March was approximately \$0.38 million. Following settlement of this Placement the Company’s pro-forma cash balance (end March 2019) will increase to approximately \$1.28 million after fees of 6%.

### Activities Update

#### DLT Project

IPB has completed initial concept and feasibility studies. The Project is currently at pre-FID stage awaiting regulatory approvals and will be subject to a successful debt financing which is estimated to take around 4 months. The Company has gone out to tender for drill rig, well testing and well services and other suppliers, and anticipates having agreements in-place subject to financing by midyear with major suppliers. IPB has also appointed Atoll Financial to arrange international debt finance for the project.

#### Future Farmout

If the Company is not successful in progressing the DLT Project it still has the option to continue to pursue farmout of an interest to obtain a carry on its exploration/appraisal well Idris to test the updip extension of the existing Gwydion oil

discovery. Having renewed its WA-424-P permit containing the Gwydion oil discovery last June IPB has until mid 2021 to commence drilling the subject well under title conditions.

The Company has previously reported strong interest in its ongoing farmout project over the past 12 months, with several companies providing positive feedback and technical validation on the Idris Prospect. For a number of strategic or commercial reasons some parties elected not to continue with the process at this point in time.

The improving macro-economic outlook for oil prices largely due to under investment in exploration and appraisal activities recent years should provide an opportunity for interested parties to once again pursue commercial opportunities such as a farm-in to IPB's WA-424-P Permit.

### **Existing Oil discovery in IPB's 100% Permit (WA-424-P)**

The proposed Idris well is aimed at testing a potentially large updip stratigraphic extension of the existing Gwydion oil discovery within IPB's 100% owned WA-424-P permit P50 Prospective Resource 70MMBBLs recoverable\*

#### **\* RESOURCES:**

Prospective resources are estimated quantities of petroleum that may potentially be recovered by the application of future development project(s) and relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

For further information, including assumptions, limitations and qualifications relating to the estimation of resources publicly reported by IPB and contained within this presentation, please refer to IPB's ASX Release titled "Idris Prospective Resources Significantly Increased" dated 11 May 2018.

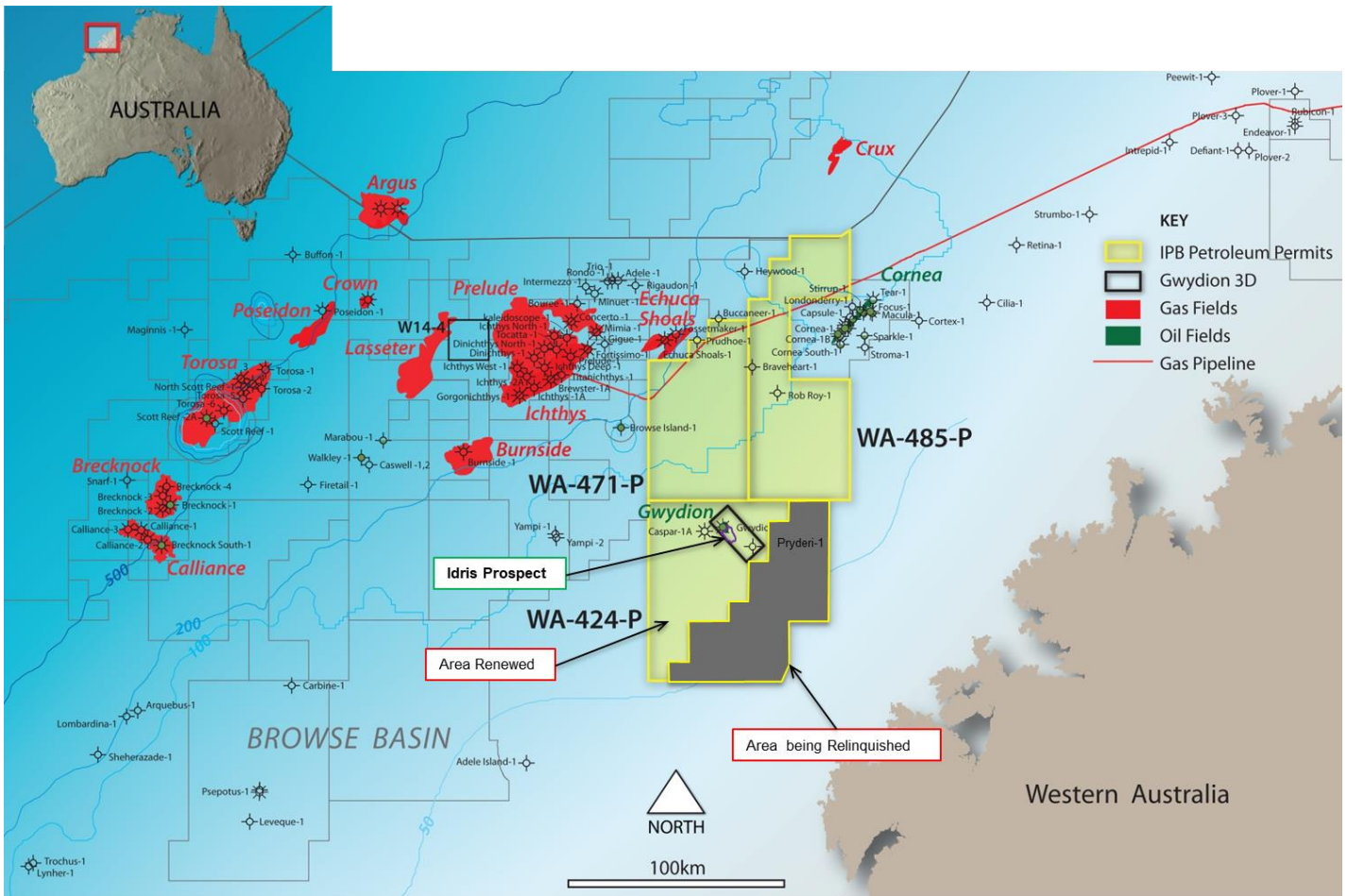
IPB Petroleum is not aware of any new information or data, that materially affects the information relating to these publicly disclosed resources, since this release to the market, and all material assumptions and technical parameters underpinning these estimates continue to apply and have not materially changed.

The subject prospective resource estimates relate to the immediate up-dip interpreted stratigraphic extension of the existing Gwydion oil discovery. With the benefit of our reprocessed 3D over the Gwydion discovery well and up dip area and our recently completed depth conversion project, Idris could be considered an appraisal well. IPB has conservatively categorized the associated resources as Prospective given the stratigraphic nature of the interpreted hydrocarbon trap at Idris.

### **Brendan Brown**

Managing Director

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Location Map- IPB's 100% held Permits WA-424-P, WA-471-P and WA-485-P Browse Basin