



IPB

IPB PETROLEUM LTD
(ABN 52 137 387 350)

QUARTERLY REPORT & APPENDIX 5B
for the Quarter Ending 30 September 2017

Date: 31 October 2017



(ASX CODE: IPB)

31 October 2017

SEPTEMBER 2017 QUARTERLY REPORT

SUMMARY OF KEY EVENTS FOR THE QUARTER

- Variation to WA-424-P Year 6 work programme granted by the Joint Authority;
- Seismic reprocessing and depth conversion project in WA-424-P initiated;
- More detailed discussion developed with a potential seismic contractor
- Second tranche of May 2017 Placement shares settled
- Investigation into other complementary strategies continued

PERMIT HOLDINGS AND INTERESTS AND ACTIVITIES

During the quarter no changes occurred to the interests held by IPB Petroleum (IPB or the Company) in its three petroleum exploration licenses. As at the end of the quarter, and also as at the date of this report, the Company held the following interests in three Browse Basin exploration licenses:

WA-424-P (IPB 100% and Operator)
WA-471-P (IPB 100% and Operator)
WA-485-P (IPB 100% and Operator)

WA-424-P

During the quarter the Company received confirmation from the Joint Authority that its March 2017 application for a Variation to WA-424-P Permit Year 6 work programme had been granted. The current Permit Year 6 (ending 12 April 2018) approved programme now provides for the completion of 75 km² of 3D seismic depth imaging estimated to cost approximately \$60,000. This commitment replaces the previous commitment requiring the drilling of 1 exploration well and other geotechnical studies before the end of Permit Year 6.

It is likely that the Company will be required to commit to an exploration well in the Primary Term (first 3 years) of any optional Permit renewal to commence from 13 April 2018.

During the quarter IPB also initiated its seismic reprocessing and depth conversion project of 75 km² over the Idris prospect and Gwydion oil discovery (BHP 1995).

The objective of this study work, expected to take several months, is to provide further support and validation to IPB's earlier work in demonstrating the likelihood that the oil column in the original Gwydion discovery well lies below structural closure and the oil accumulation therefore may be much larger than previously estimated.

Several potential farminees have expressed an interest in undertaking further seismic depth conversion work to better define the structure at the WA-424-P Gwydion oil discovery. IPB plan to complete this work in the next quarter , such that it may be incorporated into IPB's updated farmout package and farmout dataroom.

WA-471-P and WA-485-P

During the quarter the Company developed a productive dialogue with a potential seismic contractor in relation to fulfilling the Company's seismic work commitments in WA-485-P and WA-471-P permits as well as a potentially larger survey including WA-424-P.

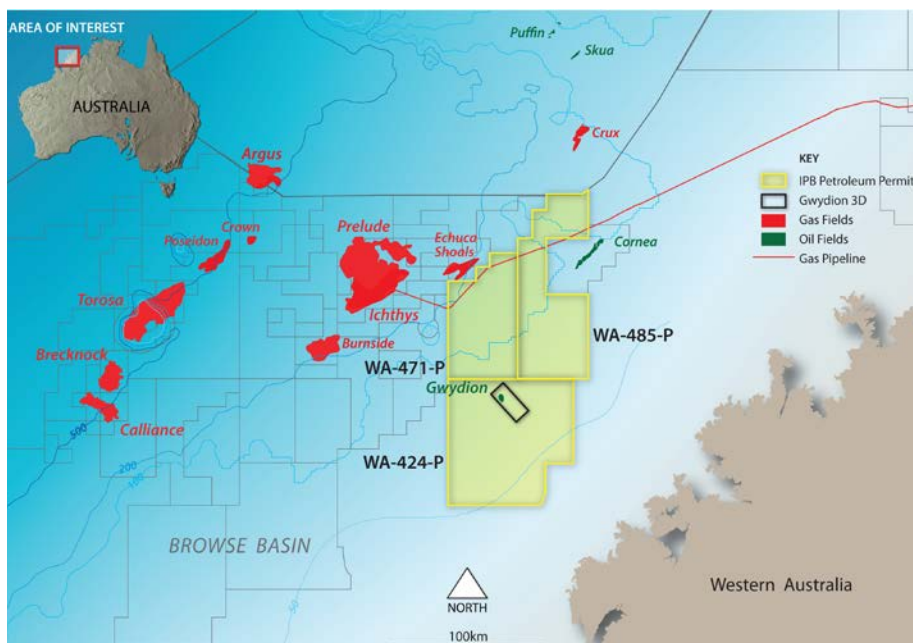
IPB aims to progress these discussions further during the current quarter.

Activities – Corporate and Financial

On 11 July the Company settled the second tranche of the May Placement shares following shareholder approval and raised approximately \$274,000 before costs.

IPB terminated the Business Development Services Agreement with Lexington Partners Pte Ltd on 18 July 2017 as it had not been able to satisfactorily resolve outstanding concerns relating to the delivery of services by Lexington under the agreement.

During the quarter the Company continued to investigate potential complementary value-adding strategies to that of its Browse Basin exploration and farmout initiatives.



IPB Petroleum Permits Browse Basin Offshore North West Australia

For further information contact Brendan Brown, Managing Director +61 3 9598 0188 or admin@ipbpet.com.au

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

IPB Petroleum Limited	
ABN	Quarter ended ("current quarter")
52 137 387 350	30 th Sept 2017

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (3 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	(2)	(2)
(b) development	-	-
(c) production	-	-
(d) staff costs	(47)	(47)
(e) administration and corporate costs	(141)	(141)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	-
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(190)	(190)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (3 months) \$A'000
2.2 Proceeds from the disposal of:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-
2.3 Cash flows from loans to other entities	-	-
2.4 Dividends received (see note 3)	-	-
2.5 Other (provide details if material)	-	-
2.6 Net cash from / (used in) investing activities	-	-

3. Cash flows from financing activities		
3.1 Proceeds from issues of shares	273	273
3.2 Proceeds from issue of convertible notes	-	-
3.3 Proceeds from exercise of share options	-	-
3.4 Transaction costs related to issues of shares, convertible notes or options	(7)	(7)
3.5 Proceeds from borrowings	-	-
3.6 Repayment of borrowings	-	-
3.7 Transaction costs related to loans and borrowings	-	-
3.8 Dividends paid	-	-
3.9 Other (provide details if material)	-	-
3.10 Net cash from / (used in) financing activities	266	266

4. Net increase / (decrease) in cash and cash equivalents for the period		
4.1 Cash and cash equivalents at beginning of period	679	679
4.2 Net cash from / (used in) operating activities (item 1.9 above)	(190)	(190)
4.3 Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4 Net cash from / (used in) financing activities (item 3.10 above)	266	266
4.5 Effect of movement in exchange rates on cash held	-	-
4.6 Cash and cash equivalents at end of period	755	755

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (3 months) \$A'000

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	755	679
5.2 Call deposits		
5.3 Bank overdrafts		
5.4 Other (provide details)		
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	755	679

6. Payments to directors of the entity and their associates

Current quarter \$A'000
47
-

6.1 Aggregate amount of payments to these parties included in item 1.2

6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3

6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

Executive and Non-Executive Fees Paid.

7. Payments to related entities of the entity and their associates

Current quarter \$A'000
-
-

7.1 Aggregate amount of payments to these parties included in item 1.2

7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3

7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2

Mining exploration entity and oil and gas exploration entity quarterly report

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	-	-
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

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9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	50
9.2 Development	
9.3 Production	
9.4 Staff costs	47
9.5 Administration and corporate costs	54
9.6 Other (provide details if material)	
9.7 Total estimated cash outflows	151

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	-			
10.2 Interests in mining tenements and petroleum tenements acquired or increased	-			

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here: Date: 31 October 2017.....
(Managing Director)

Print name: Brendan Brown

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.