



**IPB**

IPB PETROLEUM LTD  
(ABN 52 137 387 350)

## QUARTERLY REPORT & APPENDIX 5B

**SEPTEMBER 2015**

Date: 30 October 2015



(ASX CODE: IPB)

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## SEPTEMBER 2015 QUARTERLY REPORT

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### SUMMARY OF KEY EVENTS FOR THE QUARTER

- Design rationale document completed for proposed Idris-1 well.
- Geological & Geophysical work including inversion and imaging studies completed on WA-424-P 3D seismic data set, focussed on Idris prospect.
- Pre-farmout presentations and associated activities undertaken at Good Oil Conference and AAPG ICE.
- WA-424-P farmout process commenced with prospective and potential farminees. Dataroom access granted to prospective farminees.

### PERMIT ACTIVITIES DURING THE QUARTER

#### WA-424-P Permit (IPB 100%, and Operator)

During the quarter the IPB Petroleum with AGR completed the Idris-1 design rationale document, detailing approximate location, basic design and costings for the proposed Idris-1 in WA-424-P. Final costings support a most likely well cost of just under US \$15m. The well will be able to be drilled with either a Semi-submersible or Jackup Rig.

3D seismic inversion and imaging studies were also completed on and around the Idris prospect. Interpretation of this new data supports the existing evaluation of the high quality 3D dataset. This work also supports IPB's prior analysis that gas is highly visible within reservoir facies at shallow depths and there is extremely good conformance of the observed gas cap with the structural closure at the Gwydion oil discovery and that the measured oil leg is below structure and therefore trapped in a potentially much larger accumulation. This work however has not been able to narrow down how large this oil accumulation may ultimately be.

A key objective of the proposed Idris-1 well will be to validate the presence of a stratigraphic trap for this discovered oil accumulation and its connectivity to the Gwydion-1 well and also identify sufficient resources to support eventual commercialisation.

In order to fund the drilling of the proposed Idris-1 well IPB commenced a farmout process during the quarter. The Company has marketed the opportunity widely including presentation at the Good Oil Conference in Fremantle and the AAPG ICE conference in Melbourne during September. IPB has received early encouragement from a number of interested parties in the farmout. At the date of this report IPB has granted access to its dataroom to some of these parties, with the possibility of further new entrants over the coming weeks.

## WA-471-P (IPB 100% and Operator) and WA-485-P (IPB 100% and Operator)

During the quarter IPB continued with further geological and geophysical study work on its permits centred on the follow up prospectivity to potential success at Idris-1 in these permits in addition to WA-424-P.

The company also continued its ongoing dialogue with a number of potential seismic contractors in relation to its Environmental Plan approved proposed seismic survey for these permits.

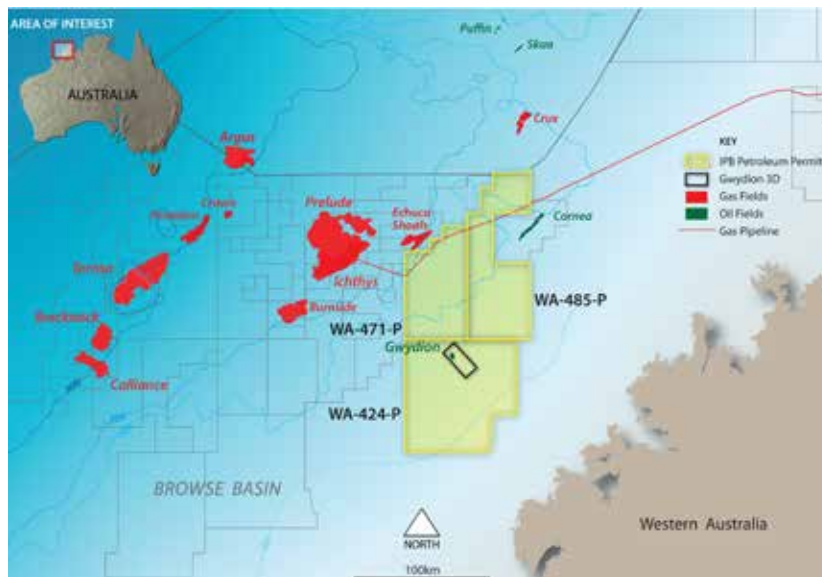
## ACTIVITIES – CORPORATE AND FINANCIAL

As at 30 June 2015 the Company held \$1.34 million in cash. (Refer to the attached Appendix 5B).

During the quarter 150,000 Employee Options with an exercise price of 75 cents and a last exercise date of 23 January 2016 lapsed.

Brendan Brown  
Managing Director

For further information contact Brendan Brown, Managing Director +61 3 9598 0188 or [admin@ipbpet.com.au](mailto:admin@ipbpet.com.au)



IPB Petroleum Permits Browse Basin Offshore North West Australia

## About IPB Petroleum

IPB Petroleum is an Australian conventional oil exploration company that has built a strategic position in what it believes to be a potential new oil fairway along the south margin of the Browse Basin offshore North West Australia.

## Appendix 5B

### Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/2013

Name of entity

IPB PETROLEUM LIMITED
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ABN

52 137 387 350
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Quarter ended ("current quarter")

30 <sup>TH</sup> SEPTEMBER 2015
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### Consolidated statement of cash flows

	Current quarter \$A'000	Year to date ( 3 Months) \$A'000
<b>Cash flows related to operating activities</b>		
1.1 Receipts from product sales and related debtors	-	-
1.2 Payments for (a) exploration & evaluation	(189)	(189)
(b) development	-	-
(c) production	-	-
(d) administration	(208)	(208)
1.3 Dividends received		
1.4 Interest and other items of a similar nature received	5	5
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Other (provide details if material)	-	-
	(392)	(392)
<b>Net Operating Cash Flows</b>		
<b>Cash flows related to investing activities</b>		
1.8 Payment for purchases of: (a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	-
1.9 Proceeds from sale of: (a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	-
1.10 Loans to other entities	-	-
1.11 Loans repaid by other entities	-	-
1.12 Other (provide details if material)	-	-
	-	-
<b>Net investing cash flows</b>		
1.13 Total operating and investing cash flows (carried forward)	(392)	(392)

+ See chapter 19 for defined terms.

**Appendix 5B****Mining exploration entity and oil and gas exploration entity quarterly report**

1.13	Total operating and investing cash flows (brought forward)	(392)	(392)
	<b>Cash flows related to financing activities</b>		
1.14	Proceeds from issues of shares, options, etc.	-	-
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (provide details if material)	-	-
	<b>Net financing cash flows</b>	-	-
	<b>Net increase (decrease) in cash held</b>	(392)	(392)
1.20	Cash at beginning of quarter/year to date	1728	1728
1.21	Exchange rate adjustments to item 1.20	-	-
1.22	<b>Cash at end of quarter</b>	1336	1336

**Payments to directors of the entity, associates of the directors, related entities of the entity and associates of the related entities**

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	208
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 **Explanation necessary for an understanding of the transactions**

Executive Director Salaries and Non-Executive Director fees paid.

**Non-cash financing and investing activities**

2.1 **Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows**

None

+ See chapter 19 for defined terms.

**Appendix 5B**

**Mining exploration entity and oil and gas exploration entity quarterly report**

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- 2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

None

**Financing facilities available**

*Add notes as necessary for an understanding of the position.*

	Amount available SA'000	Amount used SA'000
3.1 Loan facilities	Nil	N/A
3.2 Credit standby arrangements	Nil	N/A

**Estimated cash outflows for next quarter**

	SA'000
4.1 Exploration and evaluation	156
4.2 Development	-
4.3 Production	-
4.4 Administration	170
<b>Total</b>	<b>326</b>

**Reconciliation of cash**

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.	Current quarter SA'000	Previous quarter SA'000
5.1 Cash on hand and at bank	1336	1728
5.2 Deposits at call		
5.3 Bank overdraft		
5.4 Other (provide details)		
<b>Total: cash at end of quarter (item 1.22)</b>	<b>1336</b>	<b>1728</b>

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+ See chapter 19 for defined terms.

**Appendix 5B****Mining exploration entity and oil and gas exploration entity quarterly report****Changes in interests in mining tenements and petroleum tenements**

	Tenement reference and location	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements and petroleum tenements relinquished, reduced or lapsed	No Change		
6.2	Interests in mining tenements and petroleum tenements acquired or increased	No Change		

**Issued and quoted securities at end of current quarter**

*Description includes rate of interest and any redemption or conversion rights together with prices and dates.*

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	<b>Preference securities</b> <i>(description)</i>	None		
7.2	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions	N/A		
7.3	<b>+Ordinary securities</b>	113,668,586	113,668,586	Not Required Fully Paid
7.4	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	None		
7.5	<b>+Convertible debt securities</b> <i>(description)</i>	None		

+ See chapter 19 for defined terms.

**Appendix 5B**

**Mining exploration entity and oil and gas exploration entity quarterly report**

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7.6	Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted	N/A			
7.7	<b>Options</b> <i>(Employee Options 1:1)</i>	None			
7.8	Issued during quarter	N/A			
7.9	Exercised during quarter	N/A			
7.10	Expired (Lapsed) during quarter	150,000		75c Exercise Price	Last Exercise Date: 23 January 2016
7.11	<b>Debentures</b> <i>(totals only)</i>	None			
7.12	<b>Unsecured notes</b> <i>(totals only)</i>	None			

## Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).
- 2 This statement does ~~not~~\* *(delete one)* give a true and fair view of the matters disclosed.

Sign here: .....  
(Director/~~Company secretary~~)

Date: 30 October 2015.....

Print name: Brendan Brown.....

## Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.

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+ See chapter 19 for defined terms.



**Appendix 5B**  
**Mining exploration entity and oil and gas exploration entity quarterly report**

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- 2 The “Nature of interest” (items 6.1 and 6.2) includes options in respect of interests in mining tenements and petroleum tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement or petroleum tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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