



IPB

IPB PETROLEUM LTD
(ABN 52 137 387 350)

QUARTERLY REPORT & APPENDIX 5B

MARCH 2015

Date: 30 April 2015



30 April 2015

(ASX CODE: IPB)

MARCH 2015 QUARTERLY REPORT

SUMMARY OF KEY EVENTS FOR THE QUARTER

IPB Petroleum (IPB or the Company) became the Operator and 100% equity holder in the exploration permit WA-424-P, following the transfer of a 25% interest from the previous Operator CalEnergy Resources (Australia) Limited.

The Company continued to progress study work relating to the potential for a substantially larger oil accumulation associated with the Gwydion oil discovery and updip Mathonwy structure in WA-424-P, resulting in the definition of the new Idris prospect.

IPB also commenced an internal review of prospect and lead resource volumes, including the new Idris prospect.

The Company completed an expenditure review resulting in further ongoing cost savings whilst still supporting an appropriate level of ongoing activity.

Since Quarter End

IPB Petroleum received approval from the Joint Authority for a variation to the WA-424-P permit Secondary Term work Programme (See below).

ACTIVITIES - PERMITS

WA-424-P Permit (IPB 100%, and Operator)

During the quarter, IPB became the Operator and 100% equity holder in the exploration permit WA-424-P, following transfer of a 25% interest from the previous Operator CalEnergy Resources (Australia) Limited, who has now withdrawn from the Permit.

The Company continued its study work relating to the potential for a substantially larger oil accumulation associated with the Gwydion oil discovery and updip Mathonwy structure in WA-424-P, resulting in the definition of the new Idris prospect.

IPB also commenced a resource review of the prospects and leads within WA-424-P, including the new Idris prospect, and expects to complete this work within the next few weeks.

During the quarter IPB applied to NOPTA for a variation to the Secondary Term work programme to Commence on April 13, 2015.

Since Quarter End

The company received approval from the Joint Authority for a variation of the permit's Secondary Term work programme (Permit years 4 to 6 inclusive).

The revised work programme includes seismic reprocessing and inversion analysis within the first year (Permit Year 4), with an exploration well to be drilled in the third year of the Secondary Term (Permit Year 6). During the Secondary Term, entry into Permit Years 5 and 6 are at the discretion of the permit holder(s) and the work programmes for each of these years is not considered a commitment..

It is IPB's intention to bring forward the drilling of a future exploration well (on the Idris prospect) through a future work carry resulting from a farmout process budgeted to commence in May 2015.

Since Quarter end the Company also commissioned inversion and depth conversion studies on the 3D seismic data around Gwydion in relation to the Idris prospect which are expected to be completed within the next few weeks.

WA-471-P (IPB 100% and Operator) and WA-485-P (IPB 100% and Operator)

During the quarter the Company finalised discussions with seismic contractors in relation to the possible future acquisition of a new 3D seismic survey in both WA-485-P and WA-471-P.

IPB also participated in the requisite NOPSEMA review processes in preparation for these possible surveys.

As part of its revision of overall Company reported resources IPB commenced work on its prospective resources attributed to WA-485-P. At present IPB has not attributed any resources to WA-471-P.

Since Quarter End

Both WA-471-P and WA-485-P current Year 2 work programmes require commencement of the acquisition of new 600 sqkm (approximately) 3D Seismic surveys in each permit by early May 2015.

As this is unlikely to occur, IPB has commenced preparation of an application to NOPTA seeking a Suspension and Extension to allow time in which to acquire the new 3D surveys.

IPB expects to lodge these applications within the coming weeks, and should learn of its success or otherwise during the June quarter.

New Ventures Activities

During the quarter, the Company was advised by NOPTA that it had been unsuccessful in relation to two previously submitted bids for new permits.

ACTIVITIES – CORPORATE AND FINANCIAL

As at 31 March the Company held \$2.18 million in cash, ahead of its internal budget. (For further details please refer to the attached Appendix 5B)

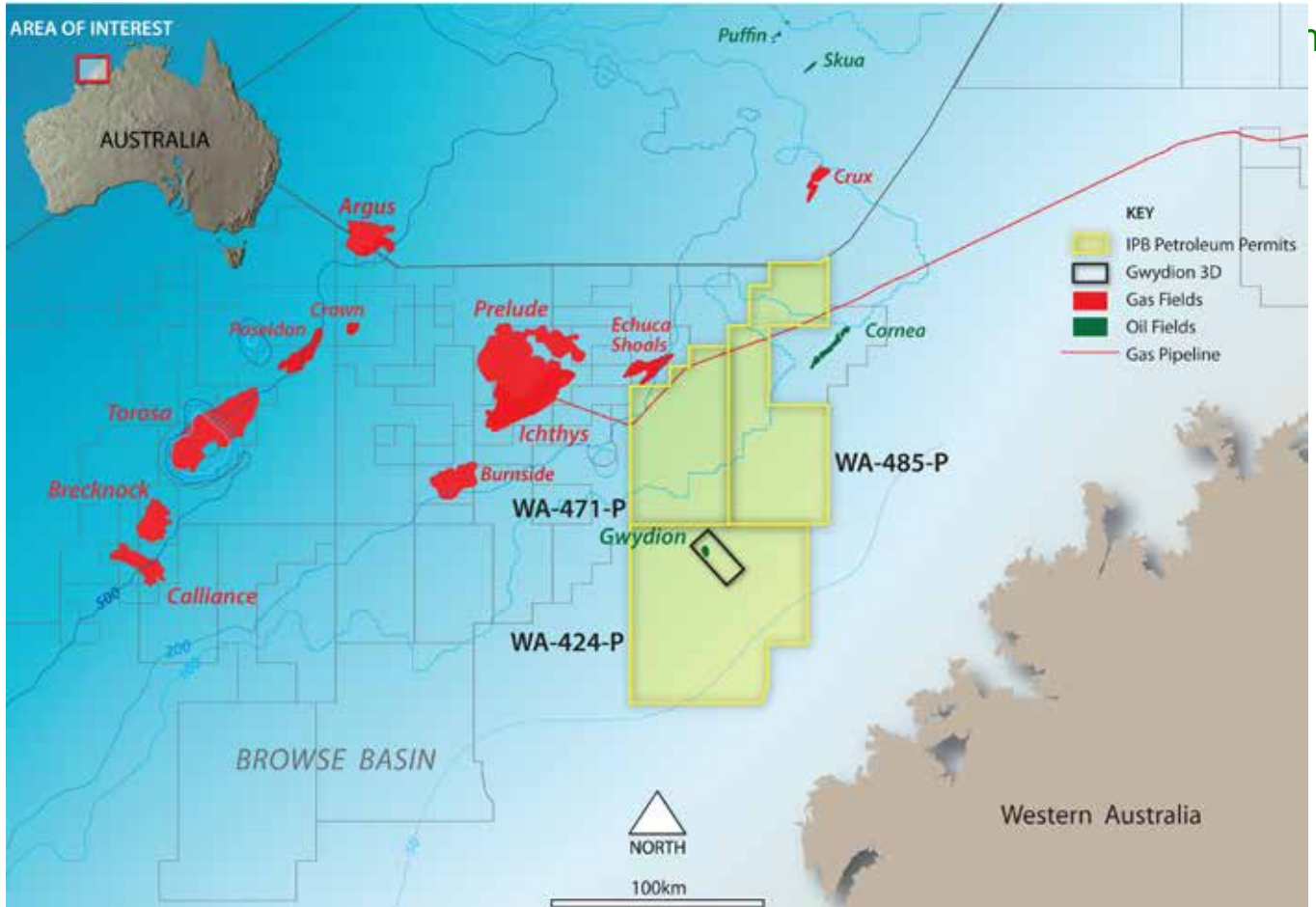
During the quarter IPB continued to reduce cash operating costs whilst still supporting the necessary technical, and other asset related activities. Quarterly cash costs are now approximately 33% less than that of the prior year.

About IPB Petroleum

IPB Petroleum is an Australian conventional oil exploration company that has built a strategic position in what it believes to be a potential new oil fairway along the south margin of the Browse Basin offshore North West Australia.

Brendan Brown
Managing Director

For further information contact Brendan Brown, Managing Director +61 3 9598 0188 or admin@ipbpet.com.au



IPB Petroleum Permits Browse Basin Offshore North West Australia

Appendix 5B

Mining exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10

Name of entity

IPB PETROLEUM LIMITED

ABN

52 137 387 350

Quarter ended ("Current Quarter")

31 March 2015

Consolidated statement of cash flows

Cash flows related to operating activities	Current Quarter \$A'000	Year to date (9 months) \$A'000
1.1 Receipts from product sales and related Debtors	-	-
1.2 Payments for (a) exploration & evaluation (b) development (c) production (d) administration	(168) - - (323)	(655) - - (1279)
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	44	56
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Other (R & D Tax Incentive)	144	201
Net Operating Cash Flows	(303)	(1,677)
Cash flows related to investing activities		
1.8 Payment for purchases of: (a) prospects (b) equity investments (c) other fixed assets	- - -	- - (6)
1.9 Proceeds from sale of: (a) prospect (b) equity investments (c) other fixed assets	- - -	- - -
1.10 Loans to other entities	-	-
1.11 Loans repaid by other entities	-	-
1.12 Other (provide details if material)	-	-
Net investing cash flows	-	(6)
1.13 Total operating and investing cash flows (carried forward)	(303)	(1,683)

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

1.13	Total operating and investing cash flows (brought forward)	(303)	(1,683)
Cash flows related to financing activities			
1.14	Proceeds from issues of shares, options, etc.	-	1,132
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (provide details if material)	-	-
	Net financing cash flows	-	1,132
	Net increase (decrease) in cash held	(303)	(551)
1.20	Cash at beginning of quarter/year to date	2,484	2,732
1.21	Exchange rate adjustments to item 1.20	-	-
1.22	Cash at end of quarter	2,181	2,181

Payments to directors of the entity and associates of the directors

Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	194
1.24	Aggregate amount of loans to the parties included in item 1.10	Nil

1.25 Explanation necessary for an understanding of the transactions

Executive Director salaries and Non-executive Director fees paid

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

None

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

During the quarter, CalEnergy continued to make payments relating to the December quarter drilling of the Pryderi-1 exploration well in WA-424-P in accordance with the Farmin Agreement between the parties. IPB Petroleum's estimate of the outlays made by CalEnergy during the March quarter associated with this activity to be approximately \$5.3 million.

+ See chapter 19 for defined terms.

Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	Nil	N/A
3.2 Credit standby arrangements	Nil	N/A

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	231
4.2 Development	-
4.3 Production	-
4.4 Administration	192
Total	423

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	2,181	2,484
5.2 Deposits at call	-	-
5.3 Bank overdraft	-	-
5.4 Other (provide details)	-	-
Total: cash at end of quarter (item 1.22)	2,181	2,484

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed	No change		
6.2	Interests in mining tenements acquired or increased	WA-424-P Direct interest held by wholly owned subsidiary IPB WA 424P Pty Ltd.	75% (Non-Operator)	100% (Operator)

Appendix 5B
Mining exploration entity quarterly report

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference securities <i>(description)</i>	None			
7.2 Changes during quarter	N/A			
7.3 *Ordinary securities	113,668,586	56,776,008	Not required	Fully paid
7.4 Changes during quarter	-	-	-	-
7.5 *Convertible debt securities <i>(description)</i>	None			
7.6 Changes during quarter	N/A			
7.7 Options <i>Employee Options –</i>	None			
7.8 Issued during quarter	No change			
7.9 Exercised during quarter	No change			
7.10 Expired during quarter	No change			
7.11 Debentures	None			
7.12 Unsecured notes	None			

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).
- 2 This statement does ~~not~~* (*delete one*) give a true and fair view of the matters disclosed.

Sign here: Date:
 (Director)

Print name: Brendan Brown

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the

+ See chapter 19 for defined terms.

entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.

- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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